NEW MEXICO OIL COMSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator		Lease)	1	Well
Location Unit Sec	ES COY	2	V. Laugh		No.
of Well D	9 '	205	32	E	Lea
Name of Reservoir		e of Prod l or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Compl Pearese G.	/ دع	125	Flow	Csq.	2"
Compl Grax burg Sa	N ANdres		-		
FLOW TEST NO. 1					
Both zones shut-in at (hour, date): 9:00 A. M. July 2, 1973 Upper Lower					
Well opened at (hour, date): 9'00 A.M. July 3, 1973 Completion Completion					
Indicate by (X) the zone producing					
Pressure at beginning of t	est	• • • • • • • • • •	•••••	580	560
Stabilized? (Yes or No)					<u> </u>
Maximum pressure during test					560
Minimum pressure during test					560
Pressure at conclusion of test					560
Pressure change during test (Maximum minus Minimum)					-
Was pressure change an increase or a decrease?					
Well closed at (hour, date): 9:00 A.M. July 4,1973 Production Oil Production During Test: bbls; Grav; During Test /620 MCF; GOR					
Remarks	•	_, _	·		
					
		FLOW TEST N	0. 2		
Well opened at (hour, date):			Upper Completion	
Indicate by (X) the zo					X
Pressure at beginning of test					
Stabilized? (Yes or No)					
Maximum pressure during test					
Minimum pressure during test					
Pressure at conclusion of test					
Pressure change during test (Maximum minus Minimum)					
Was pressure change an increase or a decrease?					
Well closed at (hour, date Oil Production During Test:bbls;	Grav.	Gas Produ	Production	1	
Remarks Lower					
I hereby certify that the : knowledge.	info rmatio n here				
Approved	n Commission	W.W.	Operator America	la Hess	Lorp.
By	Commendatoli	i			
Title		T	itle Arca S	uperintedo	lent