FORM C-1	0 5			i on r eger			
			Mao i		55°	VATION - COM MOTESTEY FOR MO	MISSION WE HE
				-{	Santa Fe, New	Mexico	
			*		-	- .	
	9			•	WELL REC	ORD	· .
			,			-	
			· ,				
		·	agent no	t more than twent	y days after com	ta Fe, New Mexico pletion of well. Follo ission. Indicate qu	ow instructions
	EA 640 ACRE		by follow	wing it with (?).	SUBMIT IN T	RIPLICATE.	estionable data
	WELL CORR				•		1.
		mpany or Ope	****************************		7.	Address	Mexico
Laughl	Lease	w	ell No.	in N	of National	Sec.	. т. 20
R	•	м. Р. м.,		FICH	l,	-06 -7.4	County.
Well is						East line of	9 - 20 - 37
				Assi		B B.M. 3 A.	PIICAT
•	5 N	merada Pe	tro lenn C	ospovation	, A	ddress Tulsa.	
_	commenced			19 87 Dri	lling was comp		19 57
		•	Drilling	5550†	Address	Tulsa,	Oklahome
	above sea le mation given	-	L Casing	until feet			Dro - E
	5			OIL SANDS OR			
No. 1. fr	om.	802'	_{to} 386			to	10000000000000000000000000000000000000
No. 2, fr	o m	1	to	No.	5, from	to	LT 2 1-17
No. 3, fr	om	1	to	No.	-6, from	to	
			,	ORTANT WAT	,		
		Warra		ation to which			
	om						
				•			
No. 4. fr	om		to	*		_	•
				CASING RE	CORD		
SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE A	MOUNT KIND		'ILLED PERF	ORATED
1234	40#	8-Tha			es Pattern	FROM	TO
8-5/8		8-Th/			er Bakblu		
6-5/8"	20#	10-Th	i. Anls. 3	821'11 <mark>" Tex</mark>	as Pattern		
				<u> </u>			
	<u> </u>						
_	(MUDDI	NG AND CEME	NTING RECOR	ID	
SIZE OF HOLE	SIZE OF CASING W	HERE SET	NO. SACKS OF CEMENT	METHOD US	SED MUD	GRAVITY A	MOUNT OF MUD USED
175"	121."	2271	250	Halliburt	on		
7-7/8*	8-5/8"	3448°	100	Halliburt Halliburt			
				- HEALT DUT'S			
				PLUGS AND AL	APTERS		
							.
Adapters	-Material			Size			
		R	ECORD OF 8	HOOTING OR (HEMICAL TRI	EATMENT	
SIZE	SHELL U	SED EXP	LOSIVE OR	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
]	I	,		· · · · · · · · · · · · · · · · · · ·		
				DRILL-STEM			
If drill-st	em or other	special tests					sheet and attach hereto.
				TOOLS US			
							feet tofeet
Cable too	ols were used	from	1			om	feet tofeet
_		W	9000	PRODUCTI	ON		
Put to pr	oducing	tiral 215	1957 Hrs. 110	, 19 KK	ole Pine . lin	e oil	% was oil;%
emusion;	Toton Of the	% water; an	d	% sediment. G	ravity, Be	micu	% was oil; %
							as
			······································				
_				EMPLOY	-		
							, Driller
Carl B	allew						, Driller
			FORMAT	ION RECORD O	N OTHER SID	E	

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 6 Monument, New Mexico April 6, 1937

day of April 7 Name Name Starkey

0 18 18 Coller and substructure. 10 40 90 Add Surface and and gravel. 100 100 90 Add Surface and and gravel. 101 102 20 Ned bed. 102 1110 21 Ned bed modabels. 103 1110 124 36 Add Surface and and rew beds. 105 126 100 Add Surface and rew beds. 105 126 100 Add Surface and rew beds. 105 126 100 Add Surface and rew beds. 126 126 126 126 Add Surface and rew beds. 127 128 129 120 Add Surface and rew beds. 128 129 120 Add Surface and surface	FROM	TO	THICKNESS IN FEET	FORMATION
16	0	19	.,,	Calley and substanting
140 750 850	18	60	8.8	Surface sand and gravel.
108	140	730	990	Red bed.
1141 1150 1		· - -		
1140				
1250	1141	1150	9	Red bed a second
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1782 1875 190 201 107 107 107 107 107 107 107 107 107 1				
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2008 200 200 200 200 200 200 200 200 200	2835	2366	151	Salt and potash.
Ambydrite, Set S-1/6" one, it 2442" wf 600" salary. 2010 277. 2012 101 2013 2023 401 2024 2025 401 2025 2025 70 Ambydrite and gry. Oil and ges above at 2600"-601. 2025 2025 70 2025 2025 70 2025 2025 70 2025 2025 102 2025 102	2368	2576	9	Salt and anhydrite. Base of salt 2366 And and anhydrite.
## 277 # 2818				
Eals 9845 45 Line and embrytite. 2035 3080 3080 34 Line and embrytite. 2013 3080 60 Line and embrytite. 2015 31.6 5 Line and embrytite. 2050 301.1 50 Line and embrytite. 2060 70 total depth. Line. Lost line 2070 107 pay 5050 4 Line. 2080 70 total depth. Line. Lost returns 2 5050 and drilled to Total depth without 208 volume of 705,000. 60 coll ratio 445. Last how well rised 75 horrels. Note of a 5050 average of 91.0 barrels. Total green and 75 line are some 300 average of 91.0 barrels. Total green and 75 lines are some 300 average of 91.0 barrels. 208 1000 1000 1000 1000 1000 1000 1000 1	8510	8717		Anhydrite and gyp. Oil and gas show at 26934-801.
2015 4.1 Line and subjective. 2015 2015 6.0 Line and subjective. 2015 2016 8.1 Line and subjective. 2015 2016 8.1 Line and subjective. 2016 2016 8.2 Line and subjective. 2016 2016 2016 2016 2016 2016 2016 2016	2818	2863	45	Lime and anhydrite.
2072 5015 5086 40 Line and anhydrite. 5075 5156 85 Lines and anhydrite. 5156 8511 55 Lines and anhydrite. 5151 5086 505 Ze white line. 5086 5086 52 white line. 5280 5080 24 Lines. Top of pay 5058* S800 Total depth. Line. Lost returns at 5050* and drilled to Total depth without returns. Pulled out of chele and set 5084* of B, speet tubing. Swebbed in and right life barrels oil on 1250var and 35 minute test, Through 4564* Other on tubing. Cas volume of 786,000. Gas oil retio 446. Last hour well flowed 76 berrels. Hour average of 92.5 berrels; Tubing pressure 2709. Casing pressure 3409.			1	kime, bentonite and majorite.
SOOT Total depth. Lime. Loss returns at 3658 and drilling to Total depth without returns. Pulled out of hule and est 3668 and drilling to Total depth without returns. Pulled out of hule and set 3668 and drilling to Total depth without 1150 barrels of 250 cm. SOOT Total depth. Lime. Loss returns at 3658 and drilling to Total depth without returns. Pulled out of hule and set 3668 of 86 may be returned to the control of the		3015		Lime.
Sall 8804 586 38 the image of 5806 184 the image of 5806 78 the image of 5806 184 the im	3073	3156	85	ได้ตอง คอ ออหาอ และ
Sec. 1 386. 33 white kine. Tep of pay 3668. Sec. 1 Tep of pay 3668.				
Top of pay 2008. Seco' Total depth. Lime. Lost returns at SSSS' and drilled to Total depth without returns. Pulled out of hole and set 3824' of 8½" upset tubing. Swabbed in and fits 185 barrels old on [kburs and 55 minute test. Through 456.00 chair on tubing. Gas volume of 758,000. Cas old ratio 445. Last hour well flowed 76 barrels. Hour average of 92.5 barrels. Tubing pressure 270\$. Casing pressure 340\$.			1	White line
Seco' Total depth. Line. Lost returns at 3558' and drilled to Total depth without returns. Pulled out of hole and set 3544' of 85" upset tubing. Scabbed in and fits 155 barrels old on Libours and 35 minute test. Through 4556' Robe on tubing, Gas volume of 759,000. Cas cil retic 445. Last hour well flowed 76 berrols. Hour wassesse of 92.5 berrols. Tubing pressure 2706. Casing pressure 3406.		, ;		
returns. Pulled out of hole and set 3844 of 25" upset tubing, Swebbed in and fills barries oil on [Edours and 35 ninute test. Through 456 "Chake on tubing, Cas volume of 738,000. Gas oil ratio 445. Last hour wall flowed 76 berrels. Hour aremage of 92.5 berrels. Tubing pressure 2705. Casing pressure 3405.				
1155 berrels oil oil léhours and 35 minute test. Through 45/64" Choke on tabling. Cas volume of 788,000. Cas oil retio 445. Last hour wait 15 frond 76 berrels. Hour actually and the state of 192,5 berrels. Tubing pressure 2705. Casing pressure 3405.	3860 To	tal depth. Pulled out	Lime. Lost of hole and	returns at 3836 and drilled to Total depth without set 3824 of 25 upset tubing. Swabbed in and floo
Thing presure 540; Coding presure 540; A REST CONTROL OF THE PROPERTY OF THE	1155 bar	rels oil on	12hours and	35 minute test. Through 45/64" Choke on tubing.
The second secon			els. Tubing	pressure 270#. Casing pressure 340#.
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