NEW EXICO OIL CONSERVATION COMM' NON

Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval abtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

red beds 200 8-5/8" 32# New Seamless 2400' of Thru Salt 600 8" 6-5/8" 20# New Seamless 3800' or on top of Payy 100	OIL COMSED		MORVED II.	New Mexice		February 11,	1937	
You are hereby notified that it is our intention to commence the drilling of a well to be known as **ada Petroleum Corporation** **Company or Operator** **Company or Operator** **Preserved of the Comment** **Preserved of the West** **Ine of 9-20-57* **(Give location from section or other legal subdivision lines. Cross out wrong directions. If state land the oil and gas lease is No. **Address** If government land the permittee is **Address** The lessee is **Amerada Petroleum Corporation** **Address** The lessee is **Amerada Petroleum Corporation** **Address** The lessee is **Amerada Petroleum Corporation** **Address** **CATE WELL CORRECTLY** We propose to drill well with drilling equipment as follows: **Rotary** **Status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commissi s follows: **Propose to use the following strings of casing and to land or cement them as indicated: **Size of Casing** **Weight Per Foot** **New Or Second Hand** **Propose to use the following strings of casing and to land or cement them as indicated: **Size of Casing** **Weight Per Foot** **New Or Second Hand** **Propose to use the following strings of casing and to land or cement them as indicated: **Size of Casing** **Propose to use the following strings of casing and to land or cement them as indicated: **Size of Casing** **Propose to use the following strings of casing and to land or cement them as indicated: **Size of Casing** **Propose to use the following strings of casing and to land or cement them as indicated: **Size of Casing** **Propose to use the following strings of casing and to land or cement them as indicated: **Size of Casing** **Propose to use the following strings of casing and to land or cement them as indicated: **Size of Casing** **Propose to use the following strings of casing and to land or cement them as indicated: **Size of Casing** **Propose to use the following strings of casing and to land or cement them as indicated: **Si	Santa Fe, Nev		MISSION,	Pla	ce	Da	te	
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