

3404', 3418', 3424', 3431', 3437', 3444', 3450', 3456' & 3460' w/2 SPF, total 66 holes. Ran 6-5/8" Arrow A-32 pkr. & set at 3206'. Loaded csg. & press. to 500#. Loaded tbg. & press. to 5,000#. Acidized Eumont Yates 7 RQ Zone perfs. fr. 3258'-3460' w/3000 gals. 15% NEFE HCL acid & 100 ball sealers as diverter. Released pkr. & ran to 3500' to remove ball sealers. PULLED pkr. to 3206' & set. Dowell fractured Eumont Yates 7RQ Zone 6-5/8" csg. perfs. fr. 3258'-3460' w/67,500 gals. 50 quality CO2 foam, 35 bbls. cross linked guar gel & 250,000# 12/20 Brady sand at 30 BPM. 11/07/91 - RD pulling unit, removed BOP & installed well head. Opened choke, flowed CO2 & well started flowing gas. Began flaring gas. 11/14/91 - MIRU DA & S Oil Well Svc. pulling unit, installed BOP, released pkr. & TOH. TIH w/6-5/8" x 2-7/8" Md. R dbl. grip pkr. on 100 jttts. 2-7/8" tbg. set OE at 3196' & pkr. at 3188'. Removed BOP & installed well head. Loaded back side w/70 bbls. 2% KCL. 11/15/91 - resumed flowing well.

11/19/91: Closed well in pending connection to gas sales line.