

CONSERVATION DIVISION

BUREAU OF LANDS

SANTA FE, NEW MEXICO 87501

Form 1-79
1-1-79

WATER	
WELL	
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WELL	

1. Indicate Type of Lease
Lease <input type="checkbox"/> Pool <input checked="" type="checkbox"/>

2. State Oil & Gas Lease No.

SUNDAY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFEAT OR FILL BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR TO FILL BACK TO A DIFFERENT RESERVOIR.)3. Oil ☒ Gas ☐ Other ☐

4. Name of Operator

Amerada Hess Corporation

5. Address of Operator

Drawer D, Monument, New Mexico 88265

6. Location of Well

UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM
THE West LINE, SECTION 9 TOWNSHIP 20-S RANGE 37-E NMPM.

7. Unit Agreement Name

8. Name of Lease Name

V. Laughlin

9. Well No.

2

10. Field and Pool, or Wildcat

Eunice Monument G/SA

11. Elevation (Show whether DF, RT, GR, etc.)

3560' DF

12. County

Lea

13. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐OTHER ☐PLUG AND ABANDON ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOB ☐OTHER ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☐

14. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

September 1979 - Pulled rods, pump & tbq., Ran 6-5/8" x 2-7/8" pkr. on 2-7/8" tbq. & set pkr. at 3703'. Performed CORT polymer squeeze thru Grayburg San Andres zone 6-5/8" csg. perf. fr. 3750' to 3782' as follows: acidized w/1000 gal. 15% NE-FE acid using ball sealers, flushed w/24 bbls. 2% KCl water, swabbed load, pumped 100 bbls. fresh water mixed w/27.5 gal. Treatolite SC-102 biocide, pumped 500 bbls. fresh water mixed w/1000# N-Hance 210 polymer, pumped 400 bbls. fresh water mixed w/300 gal. aluminum citrate, pumped 400 bbls. fresh water mixed w/500# N-Hance 1036 polymer, pumped 100 bbls. fresh water mixed w/110 gal. aluminum citrate, pumped 50 bbls. lease crude mixed w/35 gal. Treatlite N-2613, pumped 25 bbls. lease crude. Swabbed load, re-ran production equipment and resumed production.

Test of 12-4-79: Pumped 11 b.o. & 39 b.w. in 24 hrs. on 12-64" SPM.

15. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED EB FisherTITLE Supv. Adm. Ser.DATE 12-11-79APPROVED BY [Signature]TITLE [Signature]DATE DEC 14 1979

CONDITIONS OF APPROVAL, IF ANY: