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NEW MEXICO OIL CONSERVATION COMMISSION

JUN 25 2 40 PM '69

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Amerada Petroleum Corporation</b>	8. Farm or Lease Name <b>V. Laughlin</b>
3. Address of Operator <b>P. O. Box 668 - Hobbs, New Mexico</b>	9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>C</b> , <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>9</b> TOWNSHIP <b>20S</b> RANGE <b>37E</b> NMPM.	10. Field and Pool, or Wildcat <b>Monument Grayburg San Andres</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3560' DF</b>	12. County <b>Lea</b>


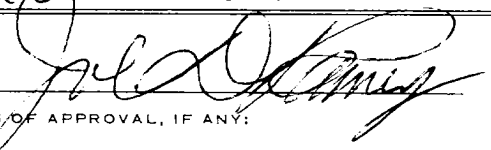
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled rods, pump and tbg., tested and found hole in 6-5/8" csg. from 2321' to 2353' and 1524' to 1536'. Cut 6-5/8" csg. at 2382' and pulled 79 jts. Ran Homco double seal and double slip type csg. bowl on 78 jts. 6-5/8" and 2 jts. 7" OD csg. and latched onto 6-5/8" csg. at 2382. Squeezed OH 3790' to 3823' with 150 sacks Class "H" cement. Welox checked bottom at 3785', set to Dresser-Atlas GR-N log and perf. 6-5/8" csg. from 3750' to 3782' with 1 dynajet shot per foot. Total 32 holes, acidized perfs. with 500 gals. acetic acid, tested, acidized with 500 gals. 7 1/2% mud acid. Tested, ran rods, pump and tbg. and resumed production. No change in producing status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE <b>District Superintendent</b>	DATE <b>June 24, 1969</b>
APPROVED BY 	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		