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NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE O.C.C.  
JUN 5 11 09 AM '69

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.</small></p>		<p>6. Indicate Type of Lease Lease <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>5. State Oil &amp; Gas Lease No.</p>
<p>2. Name of Operator <b>Amerada Petroleum Corporation</b></p>		<p>7. Unit Agreement Name</p>
<p>3. Address of Operator <b>P. O. Box 668 - Hobbs, New Mexico</b></p>		<p>8. Farm or Lease Name <b>V. Laughlin</b></p>
<p>4. Location of Well UNIT LETTER <b>C</b> <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>9</b> TOWNSHIP <b>20S</b> RANGE <b>37E</b> NMPM.</p>		<p>9. Well No. <b>2</b></p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) <b>3560' DF</b></p>		<p>10. Field and Pool, or Wildcat <b>Monument Grayburg San Andres</b></p>
<p>12. County <b>Lea</b></p>		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Pull rods and tubing, run gauge ring, set retainer at 3785'. Squeeze OH 3790' to 3823' with Class "C" Incor cement. Spot 500 gals. inhibited acetic acid and perforate 3750' to 3782' with 1 shot per foot. Displace acid into formation and test. Acidize if necessary to establish production. Resume production.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Lo Debb*

TITLE **District Superintendent**

DATE **June 3, 1969**

APPROVED BY *John H. Ames*

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: