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Appropriate District Office
DISTRICT I
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State of New Mexico E y, Minerals and Natural Resources Departme

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Astocia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

perator			-					Mail YE	1 No.				
AMERADA HESS CORPORA	TION			<u> </u>					3002506	5037			
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DRAWER D, MONUMENT,	NEW MEX	100 88	265	· · · · · · · · · · · · · · · · · ·	X Other	/Blassala	-:-i N	JEN N	ATERELOG	DD UNIT I	FEFCTI		
Well		Change in T	masnort.	er of:		1/92. 0					EFFECTI		
ompletice	Oil		Ory Cas							AUGHLIN	#3 TO		
nge in Operator	Caninghood	Gas 🔲 (Condons	16						3LK. 24,			
enge of operator give same address of previous operator													
•	AND EDA	05											
DESCRIPTION OF WELL BI			Pool Ner	ne Inchedie	g Formation			Kind of	Lease	100	ne No.		
NORTH MONUMENT G/SA	• • • • • • • • • • • • • • • • • • •				ONUMENT G/SA				ederal or Fee				
ation								·					
Unit LetterB	_ :660	<u> </u>	Feet Fro	m The	NORTH Line	and198	30	Fee	t From The _	EAST	Line		
Section 9 Toward	in 20:	ς ,		37E			LEA				.		
Section 9 Towns	<u>ip</u> 20.	<u> </u>	Range	3/L	, <u>N</u>	IPM,	LLA				County		
DESIGNATION OF TRAI	NSPORTE	R OF OI	LAND	NATUI	RAL GAS								
me of Authorized Transporter of Oil	□ X	or Condens	ale [l					orm is to be ser			
SHELL PIPFLINE CORP me of Authorized Transporter of Casi		<u> </u>	D (<u> </u>			
WARREN PETROLEUM CO	-		or Dry C	MI []	1	BOX 158			• • • •	orm is to be ser	년)		
vell produces oil or liquids,		Sec.	Twp.	Rge.	le gas actuali		19.	When		4102			
location of tanks.	A		205			,							
is production is commingled with the	from any other	er lease or p	ool, give	comming	ing order numi	ber:							
COMPLETION DATA		100 70 11	- ı -		Υ	(γ 	r		
Designate Type of Completion	ı - (X)	Oil Well		as Weli	New Well	Workover	Į D	eepen	Plug Back	Same Res'v	Diff Res'v		
e Spudded	Date Comp	i. Ready to	Prod.		Total Depth	L			P.B.T.D.	I	J		
	- -												
levations (DF, RKB, RT, GR, atc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth				
erforations					L				Depth Casing Shoe				
									Lepui Casi	ag sace			
	1	UBING,	CASIN	IG AND	CEMENTI	NG RECO	RD				·		
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT			
													
					 				·}				
TEST DATA AND REQUI	ST FOR A	LLOWA	BLE		1			·	1				
L WELL (Test must be after				il and musi	be equal to o	exceed top u	Uowab	le for the	is depth or be	for full 24 hou	rs)		
te First New Oil Rua To Tank	Date of Te	■			Producing M	ethod (Flow,	ритр,	gas lift,	etc.)	,,			
ngth of Test	Tubing D	Tubing Pressure				Carina Process				• ····			
	I doing Freshite			Casing Pressure				Choke Size					
tual Prod. During Test	Oil - Bbis.	Oil - Bbis.				Water - Bbis.			Gai- MCF				
									-				
AS WELL										•			
tual Prod. Test - MCF/D	Length of	Test			Bbis. Conde	nue/MMCF		<u>-</u>	Gravity of	Condensus			
sting Method (pitot, back pr.)	Tuking Bu	Tubing Pressure (Shut-in)											
······································	record Lissenis (2011-10)				Casing Pressure (Shut-in)				Choke Size				
L OPERATOR CERTIFI	CATE OF	COL	TIAN	CC									
I bereity certify that the rules and me		~			1	വ വ	2M	FRV	ATION	DIVISIO	140		
Division have been complied with a is true and complete to the best of m	ud these the last-		en above	:	11	J.L JU		L11V		אפואוטו	אוע		
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Signature		- N	NIT		ll Rv	- 11	·						
ROBERT L. WILLIAMS.	JR.	SUPERI	NTEN	DENT	By -	- ' >	-#- ra		→ ,				
1/1/92			Title	_	Title								
Date		505-3	93-2	144	''''	<i>'</i>							
		r ete	phone i	6 0.	II								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.