Submit 5 Copies
Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Depart

DISTRICT E. P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brisos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

perator		TO TRA	INSF	ORT OIL	ANU NA	TURAL GA					
Amerada Hess Corporati	······································						Well API No.				
real					1 30-				06038		
Drawer D, Monument, Ne	w Mexic	0 882	265								
esson(s) for Filing (Check proper box)		Change in	T	and an adi	X Ou	et (Please expla	iús)		·		
completios	Oü		Dry (C 1	EECTIVE	11 01 0			
nange in Operator	Casinghos			casale		C.1	FECTIVE	11-01-9	13		
change of operator give name address of previous operator					·					····	
DESCRIPTION OF WELL	AND LE	ACE				······					
ease Name Blk. 24	4	Well No.	Pool	Name, Includi	na Formation		Kind o	(Lesse	1	ase No.	
North Monument G/SA Un	it	5	1	unice Mo	-			Federal or Fee		ase INC	
ocation	100	20								. 	
Unit LotterE	: 198	30	. Feet	From The $\frac{NO}{N}$	rth Li	ne and	60 F	t From The _	West	U	
Section 9 Township	20 S		Rape	37E		IMPM,	1.	ea		a .	
								<u> </u>		County	
I. DESIGNATION OF TRAN		OF OF O	ILA	ND NATU	RAL GAS						
OTT Oil Pipeline Co.		G COLOR	S D-MALAG		P.O. B	we eddress to wi	Houston	copy of this fo Tayas	77210	N) NGCC	
ms of Authorized Transporter of Casinghead Gas X or Dry Gas				ry Cas [P.O. Box 4666, Houston, Texas 77210-4666 Address (Give address to which approved copy of this form is to be sent)					+000 M)	
Varren Petroleum Compar well produces oil or liquids,		·	γ=		P.O. B	<u>ox 1589,</u>	Tulsa, (<u> 7410</u>	2	•	
e location of tanks.	Unit	Sec.	1 205		is gas actua	lly connected?	Whea	7			
this production is commingled with that i	from any out		pool,	give comming	ing order sur	nber:	I				
COMPLETION DATA											
Designate Type of Completion	- 00	Oil Wel	ı İ	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'V	Diff Res'	
ate Spudded		pl. Ready i	o Prod		Total Depth	J	<u> </u>	10000		1	
		· •						P.B.T.D.			
evations (DF, RKB, RT, GR, stc.) Name of Producing Formation				04	Top Oil/Gas Pay			Tubing Depth			
eforations					L			5.45.			
·								Depth Casin	g 2pos	•	
	7	TUBING	CAS	SING AND	CEMENT	ING RECOR	D C	<u> 1</u>	· · · · · · · · · · · · · · · · · · ·		
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
	 			-	ļ			 -			
					 			 			
TEST DATA AND REQUES	T FOR	ALLOW	761								
					An amount to	da H					
IL WELL (Test must be after nate First New Oil Run To Tank	Date of Te		9 100	a on any was	Producing !	Nethod (Flow, p	owable for thi	s depik or be.	for full 24 hou	rs.)	
ength of Test								,			
enfan of test	Tubing Pressure			Casing Pressure			Choke Size				
ctual Prod. During Test	Oil - Bbls.			Water - Bbla			Gas- MCF				
	<u></u>										
A DESCRIPTION OF THE PROPERTY OF THE PARTY O										·-· · · · · ·	
	Length of	Total			Bbls. Coad	en sale/MMCF		Cravity of	onden sate		
ctual Prod. Test - MCF/D		Test	t-ia)							·	
ctual Prod. Test - MCP/D	Tubing Pr	essure (Shi	-			ensate/MMCF		Choke Size		·	
etual Prod. Test - MCF/D sting Method (pitot, back pr.) T. OPERATOR CERTIFIC	Tubing Pr	essure (Shu	PLIA	NCE		ssure (Shut-ia)		Choke Size			
ctual Frod. Test - MCF/D sting Method (pitot, back pr.) I. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been compiled with and	Tubing Properties of the that the info	F COM	PLLA		Casing Pres	Sture (Shut-ia)		Choke Size		ON .	
ctual Prod. Test - MCF/D sting Method (pitot, back pr.) T. OPERATOR CERTIFIC	Tubing Properties of the that the info	F COM	PLLA		Casing Pres	Sture (Shut-ia)		Choke Size		ON	
ctual Prod. Test - MCF/D sting Method (pitot, back pr.) T. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been compiled with and	Tubing Properties of the that the info	F COM	PLLA		Casing Pres	ssure (Shut-ia)		Choke Size		DN	
octual Prod. Test - MCF/D setting Method (pitot, back pr.) T. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been compiled with and is true and complete to the best of my l Signature	Tubing Properties of the that the info	F COM	PLLA		Casing Pred	Sure (Shut-la) OIL CO!	od DEC 0	Choke Size ATION 1 1993	DIVISIO	ON	
octual Prod. Test - MCF/D peting Method (pitot, back pr.) T. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been compiled with and is true and complete to the best of my ! Signature R. L. Wheeler Jr.	Tubing Properties of the that the info	F COM Oil Conse cometion gi and belief.	PLIA rvatios vea abo		Casing Pres	OIL COI	DEC O	ATION 1 1993	DIVISIO	ON	
octual Prod. Test - MCF/D peting Method (pitot, back pr.) T. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been compiled with and is true and complete to the best of my I	Tubing Property of the state of	F COMI c Oil Conse committee gi and belief. Admin.	PLIA rvatioe ven abo Svc Title	ove	Casing Pred	OIL COI	od DEC 0	ATION 1 1993	DIVISIO	ON	
Signature R.L. Wheeler Jr. Printed Name	Tubing Property of the that the info throwledge a Supy.	F COM e Oil Conse committee gi and belief. Admin.	PLIA rvation ven abo Svc Title -214	4	Casing Pres Dat By Title	OIL COI	DEC O	ATION 1 1993	DIVISION OR	ON	

- st for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.