

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Arriba Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-06039 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name NORTH MONUMENT G/SA UNIT BLK. 24
2. Name of Operator AMERADA HESS CORPORATION	8. Well No. 6
3. Address of Operator DRAWER D, MONUMENT, NEW MEXICO 88265	9. Pool name or Wildcat EUNICE/MONUMENT
4. Well Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>9</u> Township <u>20S</u> Range <u>37E</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Casing test. <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #2406 04-08-93 Through 04-16-93

X-Per Well Service pulled 147-3/4" rods and the pump. Installed a BOP and pulled 119 jts. of 2-7/8" tubing. Ran a 6-1/8" bit on 120 jts. of 2-7/8" tubing and logged bottom at 3,765'. No Fill. TOH w/tubing and bit.

04-12-93: Ran a 7" x 2-7/8" Baker Loc-Set RBP on 116 jts. of 2-7/8" tbg. Set at 3,700'. Loaded the casing and circulated clean w/170 bbls. fresh water. Pressured up on the csg. to 600 psi. Wellhead leaking. Was unable to repair leaks. TOH w/tbg. and retrieving head. Chaparral Service cleaned out the cellar w/a vacuum truck. K&S Painting sandblasted the wellhead and cellar walls. Star Tool ran a spear w/a 6.225 grapple and pulled the 7" csg. off the slips w/91,000 psi. Removed the wellhead down to the 9-5/8" intermediate csg.

04-13-93: Installed a new National wellhead on the 9-5/8" intermediate casing and the 7" production casing. Installed a BOP. Star Tool loaded the casing and pressured up to 600

(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE SUPRV. ADM. SVCS. DATE 04-19-93  
TYPE OR PRINT NAME ROY L. WHEELER, JR. TELEPHONE NO. 393-2144

(This space for State Use)

Orig. Signed by  
Paul Kautz  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

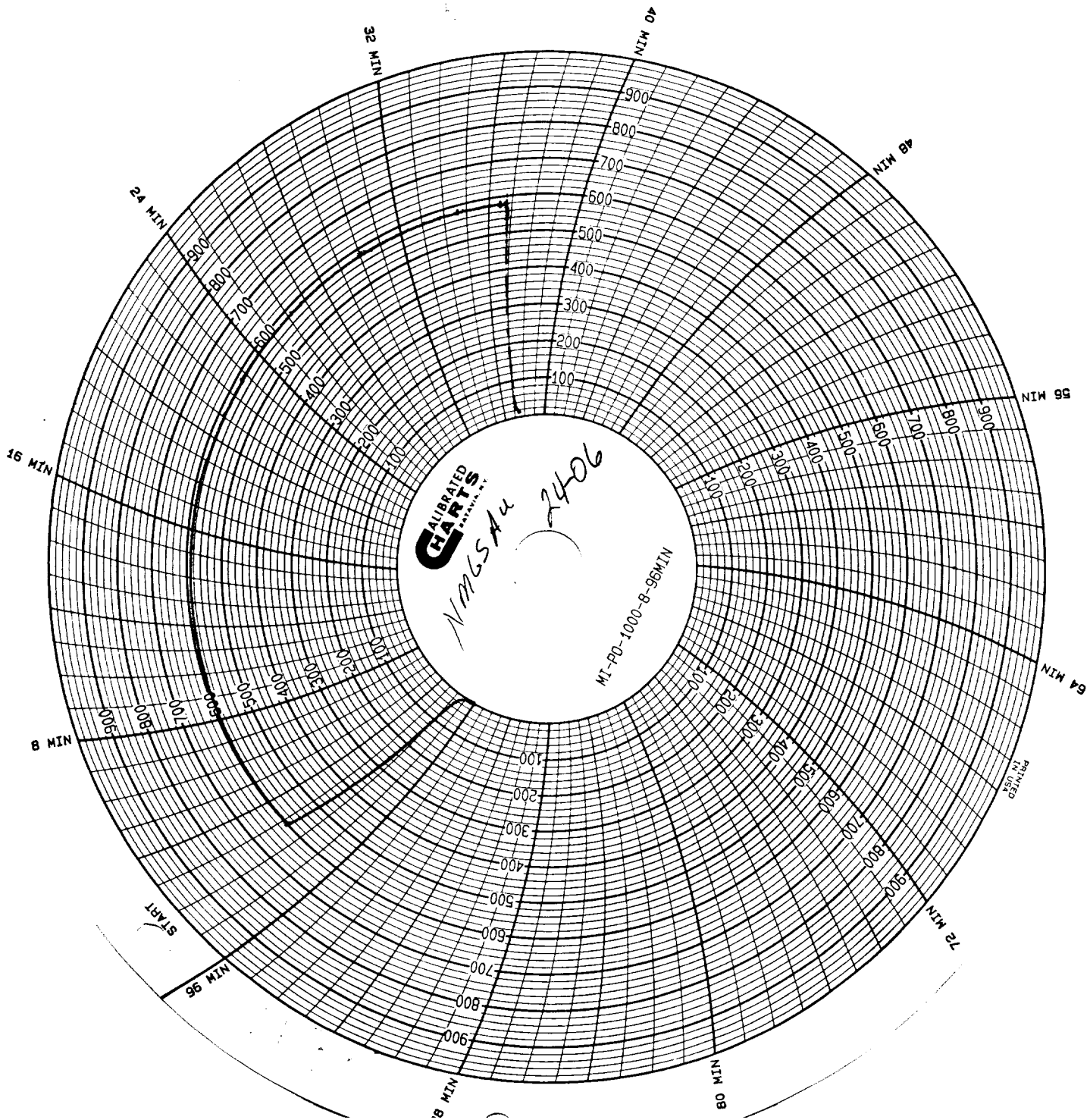
APR 26 1993

psi for 32 mins. Held OK. Ran a retrieving head on 116 jts. of 2-7/8" tbg. and circulated the sand off of the RBP. Latched onto, released and pulled the tubing and RBP. Note: Well passed the integrity test.

04-15-93: Ran a 2-3/8" SN, 1 jt. of 2-7/8" Salta lined tbg., 2 jts. of 2-7/8" tbg. a TAC and 115 jts. of 2-7/8" tbg. for a total of 118 jts. of 2-7/8" tbg. Set the SN o.e. at 3,762' and the TAC at 3,663' w/14,000 psi tension. Ran a 2" x 1-1/4" x RHBC x 6 x 3 x 2 x 4' pump #A-1068 on 2 1-1/2" wt. bars and 146-3/4" rods. Star Tool loaded the tbg. w/16 bbls. fresh water and checked the pump action.

04-16-93: Re-aligned the pumping unit, installed the wellhead connections and started the well pumping.

Test of 04-18-93: 12 B0, 6 BW, and 41 MCF in 24 hours.



MM&S A/c #2406  
32 mbrs. about 100  
4-13-93  
Joe D. Smith  
A/c

RECEIVED  
APR 28 1993  
CDD WORKS OFFICE