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	DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISS 24		Form C -104		
	SANTA FE	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-11	
	FILE U.S.G.S.	AND		Effective 1-1-65	
	LAND OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	TRANSPORTER OIL GAS				
	OPERATOR				
1.	PROFATION OFFICE				
	Marathon Oil Company				
	Address				
	P. O. Box 2409, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) Docimentian of Theorematical Other (Please explain)				
	New Well	New We'l Designation of Transporter			
	Recompletion	on production.			
	Change in Ownership Casinghead Gas X Condensate				
	If change of ownership give name and address of previous owner				
	DESCRIPTION OF WELL AND LEASE				
	Lease Name Vell Ne. Pool Name, Including Formation Kind of Lease Lease No.				
	W. H. Laughlin 2 Eunice Monument-Grayburg Stote, Federal of Fee Fee				
	Location San Andres				
	Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u>				
	Line of Section 9 To	ownship 20-South Range	37-East , NMPM,	Lea County	
H.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	45		
	Nome of Authorized Transporter of Cil X or Condensate Address (Give address to which approved copy of this form is to be sent)				
	Shell Pipeline Company Nome of Authorized Transporter of Co		Box 1910, Midland, Te	xas 79701	
	Warren Petroleum Company		Address (Give address to which approved copy of this form is to be sent) Box 67, Monument, New Mexico 88265		
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Wh	en ·	
	give location of tanks.	F 9 20S 37E	Yes	September 1954	
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA				
	Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Dill. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Nome of Producing Formation	Tep Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT	
v .	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-				
	OIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			(t. etc.)	
	Length of Test	Tubing Preseure	Casing Pressure	Choke Size	
	Actual Pred, During Test	Cil-Bbis.	Water-Bbis.	Gas-MCF	
	· · · · · · · · · · · · · · · · · · ·		<u>]</u>		
[GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Mothod (pitot, back pr.)	Tubing Presewe (Shut-in)	Casing Frensure (Shut-in)	Choke Size	
			ļ		
1.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with end that the information given above is true and complete to the best of my knowledge and belief.		APPROVED <u>Orig. Signed by</u> BY <u>Orig. Signed by</u> TITLE <u>Les Clements</u> Oil & Gas Insp. This form is to be filed in compliance with BULE 1164.		
			Les Clements		
			This form is to be filed in compliance with MULE 1164.		
	1 Alin to bleech		if this is a request for sllowable for a newly drilled or despend		
-	(Signature) Production Engineer		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
•	Production Engineer (Title)		All sections of this form must be filled out completely for allow- ship on new and recompleted wolls.		
-	April 11, 1978		Fill out only Sections I. H	. III. and VI for changes of owner,	
•	(Date)		well name or number, or transporter, or other such change of condition.		

Separate Forms C-104 must be filed for each pool in multiply committeed wells.

REFERED

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EIL COUSSING THEN COMM. NUBBS, N. M.