Appropriate District Office Essays, Minerals and Na DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Box 1980, Hobbs, NM 88240 DISTRICT II						New Mexico atural Resources Department ATION DIVISION Box 2088 Jexico 87504-2088			Form C-104 Revised 1-1-89 See Instructions at Bottom of Page		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 874 I.		QUEST	FOR AL	LOWA		AUTHOF ATURAL (4			
Operator Texaco Exploration and Production Inc.							We	I API No.			
Address		·····		<u> </u>			.3	0-025-060	41		
Reason(s) for Filing (<i>Theck proper bo</i> New Well Recompletion Change in Operator If change of operator s ive name	Oil		in Transpo Dry Ga Conden	rter of:	C	her (Please ex HANGE IN FFECTIVE	BATTERY	LOCATION			
ind address of previous operator						• <u> </u>					
II. DESCRIPTI()N OF WEI Lease Name L VAN ETTEN	Well No. Pool Name, Inclu							of Lease Lease No. Federal or Fee			
Unit Letter	:198		Feet Fro	m The <u>S(</u>	DUTH Li	be and66	0	Feet From The _	WEST	Lir	
Section 9 Town	uship	20-5	Range	37-	E , M	MPM,		LEA		County	
II. DESIGNATION OF TRA Name of Authorized Transporter of Oil		ER OF	en cole		RAL GAS						
					Address (Give address to which approved copy of this form is to be sent) P.O. BOX 2648 HOUSTON, TEXAS 77252						
ame of Authorized Transporter of Casinghead Gas ZE or Dry Gas Z WARREN PETROLEUM CORP.					Address (Gi	re address to v	which approve	d copy of this fo	rm is to be set	u)	
f well produces oil or liquids, ve location of tanks.	Unit Sec. Twp. Rge. K 9 20S 37E				Is gas actually connected? When YES						
this production is cormingled with the V. COMPLETI()N DATA	at from any o	ther lease o			ing order nur		l		UNKNOWN		
Designate Type of Completic	on - (X)	Oil We	11 Ga	as Well	New Well	Workover	Deeperi	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Con	ipi. Ready	to Prod.		Total Depth	I		P.B.T.D.	<u> </u>	L	
evations (DF, RKB, IT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
								Depth Casing Shoe			
HOLE SIZE	TUBING, CASING AND				CEMENTI						
	CASING & TUBING SIZE			2 <u>E</u>	DEPTH SET			SACKS CEMENT			
								·····			
TEST DATA AND REQU	EST FOR A	LLOW	ABLE							······································	
IL WELL (7 est must be after ate First New Oil Run To Tank	Date of Te	stal vol <i>ume</i> st	of load oil	and must i	be equal to or Producing Me	exceed top all thod (Flow, pi	owable for thi imp, gas lift, i	is depth or be for etc.)	full 24 hours	.)	
eigth of Test	Tubing Pressure			Casing Pressure			Choke Size				
tual Prod. During Tes:	Oil - Bbls.				Waler - Bbls.			Gas- MCF			
AS WELL											
tual Prod. Test - MCI/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate			
ting Method (pilol, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Onoke Size			
L. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been or explicit with and is true and complete to the best of my	lations of the that the infor	Oil Conser	vation	E		DIL CON		ATION D MAY 2	IVISION 4 1993	1	
Signature MONTE C. JUNCAN ENGR. ASST. Printed Name					By <u>SHGINAL SIGNED BY JUARY SEXTON</u> DISTRICT I SUPERVISOR Title						
		ENGR	. ASST. Title			DIST	RICT I SIJ	PERVISOR		· . 	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate For n C-104 must be filed for each pool in multiply completed wells.

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