

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P O BOX 2088

SANTA FE, NEW MEXICO 87501

Form O-101
Revised 11-1-77

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

0+6-NMOCD-Hobbs 1-Mr. J.A.-Midland
1-File 1-Engr DBW
1-Foreman CRM 1-JA, 1-BB, 1-BK

State ☐	Fed ☒
Subsidiary to U.S. Geol. Survey	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPER OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT WITH FORM O-101 FOR SUCH PROPOSALS.

1. OIL ☐ GAS ☒ OTHER ☐	2. Name of Operator Getty Oil Company	3. Well No. 1
4. Address of Operator P.O. Box 730, Hobbs, NM 88240	5. Field and Pool, or Wildcat Eumont	6. County Lea
7. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 9 TOWNSHIP 20S RANGE 37E	8. Elevation (Show whether DF, RT, CR, etc.) 3552' DF	9. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Plugback ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/23/84 TD @ 3876', PBTD @ 3796'. Perfs @ 3656-3783', 7" @ 3812'. Top of cement est. @ 3000'.
Rig up Baber.
7/24/84 Pull 82 1" rods and 27 7/8" rods. Pull 96 jts of 2 7/8" 10 v tbq. 2725', and tbq.
pump. Ran 6 1/4" bit and csg scraper to 2730'.
7/25/84 Ran bit and csg. scraper to 3630'. Pull bit. By Welex set 7" CIBP @ 3550'. Ran
cement bond log 2100-3521'. Top of cement @ 2500'. Perf 7" csg @ 3200-15' = 6 holes,
3238-78 = 13 holes, 3297-3356 = 20 holes, 3376-85 = 4 holes, 3405-26 = 7 holes,
3437 = 1 hole, 3445-48 = 2 holes, 3459-62 = 2 holes, total of 55 holes. Pump 12' cmt..
PB 3538'.
7/26/84 Ran 112 jts of 3 1/2" tbq. Set open @ 3464'. Displace w/ 2% KCL. Spot 500 gal of
15% acid 3197-3666'. Raise and set pkr @ 3091'. By Western treat 7" csg perfs
3200-3462' w/ total of 3500 gals 15% acid plug 90 7/8" ball sealers. Broke @ 1500#,
Max 1100#, Max w/ balls 1700#. Rate 5 BPM, SD 900#, 4 min vacuum. Total load 120
bbls. Swab 3 hours. Rec. 60 bbls, 60 bbls to go. FL 1300'. Ending FL 2500'.
7/27/84 12 hours SI 50#. Swab 1 hour and rec. 8 bbls load. Reset pkr @ 3060'. By Western
frac 7" perfs 3197-3462 w/ 18,500 gals max III-30 plus 80 tons (18,500 gal CO₂) 55,000
20/40 sand. Max 3900, min 2000#, rate 28 BPM, SI 1300# 15 min 600#. Shut in 2 hours,
TP 400#. Flow 17 hours on 1/2" ck. Rec. 40 bbls load. Last hour 1/2" ck, TP 200#.
7/28/84 Load tbq. w/ 10 bbls wtr. Unseat pkr lower to 3495'. No fill. Lay down 3 1/2" frac tbq
Ran 105 jts 3016', 2 7/8". Set open ended @ 3012'. Loc set pkr @ 3008', SN @ 3006'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett AREA SUPERINTENDENT August 2, 1984

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR
CONDITIONS OF APPROVAL, IF ANY:

AUG - 6 1984

7/28/84 Load csg w/ 100 bbls of 2% KCL. Swab 2 hours and rec. 15 bbls wtr. Flow
14 hours on 1/2" ck, TP 150#.

RECEIVED
AUG - 3 1984
O.C.P.
HOBBSVILLE