

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	
30 025 06042	
5. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	
L VAN ETTEN	
8. Well No.	
2	
9. Pool Name or Wildcat	
Eumont Yates 7RVS QN (Pro Gas)	

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	
OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator	
TEXACO EXPLORATION & PRODUCTION INC.	
3. Address of Operator	
205 E. Bender, HOBBS, NM 88240	
4. Well Location	
Unit Letter <u>M</u> : <u>660</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line	
Section <u>9</u> Township <u>20S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3537'</u>	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER: ☒ Added pay, frac'd and acidized

12.

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-18-97:MIRU. KILL WELL. INSTALL BOP. TOH W/TBG. TIH W/BIT & CSG SCRAPER ON TBG TO 3205'. TOH. T H W/CIBP ON TBG. SET CIBP @3147'. DISPLACE CASING W/2%KCL FRESH WATER.
 4-19-97RU. RAN SONIC-NEUTRON-GAMMA RAY LOG FROM 3147' TO 2150'.
 4-22-97:RU & PERF EUMONT PAY 2JSPF W/ 4" TITAN GUN W/ 120 DEGREE PHAZING; 2816-2822,2828-2839,3009-3020,3040-3048. 80-.52" HOLES. TIH W/PKR. ON TBG TESTED TO 5000#.
 4-23-97;LOWER PKR TO 3050'.RU & SPOT 378 GALS 15% NE FE HCL. PULL UP.PSA @ 2745'. REVERSE OUT 5BBLs WATER.LOAD & TEST BACKSIDE TO 500#OK. ACIDIZE EUMONT 7" CSG PERFS 2816-3048 W/ 3128 GALS 15% NEFE HCL W/ 120 7/8 BALLS. FLUSH W/ 22 BBLs WATER. NO BALL ACTION. MAX PRESS=2935#;MIN PRESS=12300#;AVG=2800#;AIR=4.5BPM;ISIP=2000#;5MSIP=1862#;10MSIP=1814#;15MSIP=1813#. BLED OFF RELEASE PKR.RU.TIH W/ 4" CSG GUN W/ 120 DEGREE PHASING & PERF. EUMONT 2JSPF AS FOLLOWS 2460-82,2678-88,2692-98, 76-.52" HOLES. TIH W/RBP W/ BALL CATCHER ON PKR. SET RBP 2755'. SET PKR 2750 & TEST RBP TO 1500#OK.UNSET PKR & PULLUP TO 2398'
 4-24-97;SITP=50# WELL FLOWING SLIGHTLY.SET PKR 2398' RU & PRESS BACKSIDE TO 500# OK.ACIDIZE EUMONT PERFS 2460-2698 W/ 3500 GALS 15% NE FE HCL W/ 120 7/8 BALLS.SHOWED SOME BALL ACTION.FORMATION BROKE 2200#. MAX PRESS=2790#;MINPRESS=2025#;AVG=2700#;AIR=5BPM;ISIP=1840#;5MSIP=1780#;10MSIP=1739;15MSIP=1690#.BLED WELL TO PIT. WELL FLOWED 2HRS 25BBLs LOAD WATER.UNSET PKR & LOWER TO 2755' & LATCH ONTO RBP. TIH W/SAME PKR ON TBG & SET 2398'. SITP=1400#, FLOWED 1 HR-30BBLs LOAD & GAS.RU SWAB STARTING FLUID LEVEL @SURFACE. SWABBED BOTH ZONES FOR 4 HRS RECOVERED 45BBLs LOAD WATER & GAS.TOTAL RECOVERED 75 BBLs. SWABBED DRY
 4-26-97;SITP=50#;UNSET PKR.TIH W/PKR ON TBG. TESTED TO 8000#. SET PKR 2340'.INSTALL FRAC TREE-LOAD & TEST BACKSIDE TO 1000#. WILL HOLD 800#;ABLE TO PUMP INTO BACKSIDE @ 1000#-SMALL LEAK IN 7" CSG.RAISE PKR & SET 2310 TEST BACKSIDE W/ SAME RESULTS.OK FOR FRAC JOB.
 4-28-97;RU. 7 FRAC EUMONT YATES 7R 7" CSG PERFS 2460-3048 VIA 3-1/2 TBG. W/ PKR SET @ 2310'.FRACED W/ 60,000 GALS 50 QUALITY FOAMED 40# LINEAR GEL/CO2 CARRYING 176,440 # 16/30 BRADY SAND & TAIL IN W/ 40,065# OF 16/30 CURABLE RESIN COATED SAND. IN 9 STAGES RAMPED 2-8PPG.MAX PRESS=4200#;MIN PRESS=3350#;AVG 3700#;AIR=35BPM;ISIP=2033#. TOTAL LOAD 758BBLs. WELL FLOWED 19 HRS RECOVERED 400BBL LOAD.<358LTR>. FTP=5# THIS AM RD PRO TESTERS.TIH W/ SINKER BAR ON SAND LINE & RUN THRU PKR-NO SAND IN TBG. RELEASE PKR & LAYDOWN WS & PKR. TIH W/ 6-1/4 BIT ON 2-3/8 TBG & TAG SAND IN CSG. @ 3107'-53' FILL ON TOP OF CIBP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant

(OVER)
DATE 11/7/97

TYPE OR PRINT NAME J. Denise Leake

Telephone No. 397-0405

(This space for State Use)

APPROVED BY CHRIS WILLIAMS

CONDITIONS OF APPROVAL, IF ANY:

TITLE SUPERVISOR DATE NOV 24 1997

NO PERFS COVERED UP. TIH W/PKR. ON TBG. SET PKR W/ 15,000# TENSION @ 2398'. ND BOP & NU WELLHEAD. WELL FLOWING SLIGHTLY.

4-30-97:SITP=800#. OPEN TO PIT FLOWED 4 HRS RECOVERD 30 BBLS LOAD- NO GAS MEASUREMENT. FTP DROPPED TO 50#. RU SWAB SWABBED 5 BBLS SCATTERED FLUID. NO SOLID FLUID LEVEL IN TBG.RD SWAB TURNED DOWN METER RUN. FTP=70# 120-MCF.

5-01-97 FTP=30#.SEPERATOR FULL OF FLUID. RU SWAB MADE 3 RUNS RECOVERED 1-1/2 BBLS WATER.RD SWAB INSTALL BOP & UNSET PKR. RAN MUD ANCHOR (30.00'), SEAT NIPPLE (1.10'), 1-IPC JT (31.50'), 20 JTS 2-3/8" TBG. (628.81'), TAC (2.78'), 76 JTS 2-3/8" TBG (2394.68'). TBG SET @ 3097', SN=3066', TAC @2395. ND BOP & SET TAC. NU WELLHEAD.

5-02-97:Ran 1"x6' Stanley Filter, 1"x6' Extension on 2"x1 1/4"x12' Pump, 3/4"x1' Backoff Tool, 2' x 3/4" Sub, 120-3/4" Grade D rods (3024.0'), 8', 6', 4', 2'x3/4" Subs (20.8'), 1 1/4"x16' Polish Rod (5.3') w/1 1/2"x8' Liner=3065'.

Space pump at 2". Load & test tubing. Rig down. On production at 12 Noon. 64" Stroke at 10.0 SPM. Left on AUTO (5 Min On & 10 Min Off). Pumping & Testing.

06-02-97; POB 24 HRS RECOVERED 0-BO 1-BW 25-MCF FROM EUMONT CSG PERFS 2460-3048. OPT LAST REPORT.