

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL AFI NO.	
30 025 06042	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name L VAN ETTEN	
8. Well No. 2	
9. Pool Name or Wildcat Eumont Yates 7RVS QN (Pro Gas)	

**SUNDRY NOTICES AND REPORTS ON WELL**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator  
205 E. Bender, HOBBS, NM 88240

4. Well Location  
Unit Letter M : 660 Feet From The SOUTH Line and 660 Feet From The WEST Line  
Section 9 Township 20S Range 37E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3537'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU PU. NU BOP TOH W/ TBG.
2. MIRU WIRELINE. TIH W/CIBP. SET ABOVE EUMONT PERFS @ 3160'. TEST CIBP TO 500# SURFACE PRESSURE.
3. TIH W/ SONIC- NEUTRON-GR LOG. LOG FROM PBTD TO 2150'. SD TO PICK PERFS.
4. TIH W/ CSG GUN W/ 2 JSPF & 120 DEG. SPIRAL PHASING. PERF EUMONT POOL AT THE CHOSEN INTERVALS.
5. TIH W/ PKR. RUN TO BOTTOM PERF. PICKLE TBG W/ 10 BBLs 15% HCL. REVERSE OUT. PULL PKR TO 50' ABOVE TOP PERF & SET PKR. LOAD BACKSIDE AND TEST PKR TO 500#. MAINTAIN 500# ON BACKSIDE THROUGHOUT JOB.
6. MIRU DS. ACIDIZE EUMONT W/ 5000 GALLONS 15% NEFE HCL. PUMP AT AVE. RATE OF 5-6 BPM W/ MAX. PRESS. NOT TO EXCEED 5000#.
7. SWAB WELL IN AND CHECK FOR SHOWS. IF WELL APPEARS TO BE PRODUCTIVE, PROCEED W/ FRAC JOB.
8. TOH W/ TBG & PKR.
9. TIH W/ 10K FRAC PKR. TEST TBG TO 8000#. SET PKR 100' ABOVE TOP PERF. LOAD BACKSIDE AND TEST TO 1000#. MAINTAIN 1000# ON BACKSIDE AND MONITOR THROUGHTOUT THE FRAC JOB.
10. MIRU DS. FRAC EUMONT W/60,000 GALLONS 50 QUALITY FOAMED 40# LINEAR GEL/CO2 CARRYING 171,000# 16/30 BRADY & TAIL IN W/40,000# 16/30 CURABLE RESIN-COATED SAND. PUMP JOB AT AN AVE. RATE OF 40 BPM W/ MAX. PRESS. NOT TO EXCEED 8000#. SD. GET ISIP. FLOWBACK @ 1 BPM OR LESS. RD DS.
11. ND FRAC TREE. RELEASE PKR. TOH W/ WORKSTRING AND PACKER, LAY DOWN TBG.
12. TIH W BIT. RU FOAM/AIR UNIT. CLEAN OUT SAND TO TOP OF CIBP. PULL UP HOLE. WAIT 1-2 HOURS. CHECK FOR FILL. RD FOAM/AIR UNIT. TOH W/ TBG.
13. TIH W/ TBG AND BOTTOM HOLE ASSEMBLY. TIH W/ RODS AND PUMP. PLACE WELL ON PRODUCTION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE V. Greg Maes TITLE Engineering Assistant

DATE 3/31/97

TYPE OR PRINT NAME V. Greg Maes

Telephone No. 397-0431

(This space for State Use)

APPROVED BY JOHN L. SEXTON TITLE DEPUTY COMMISSIONER

CONDITIONS OF APPROVAL, IF ANY:

DATE APR 03 1997