

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-101

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1 Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. P.O. BOX 730, HOBBS, NM 88240		2 OGRID Number 022351
4 Property Code 11127		3 API Number 30 025 06042
5 Property Name L VAN ETEN		6 Well No. 2

7 Surface Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
M	9	20S	37E		660	SOUTH	660	WEST	LEA

8 Proposed Bottom Hole Location If Different From Surface

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County

9 Proposed Pool 1

Eumont Yates 7RV Queen (Pro Gas)

10 Proposed Pool 2

11 Work Type Code E	12 WellType Code G	13 Rotary or C.T.	14 Lease Type Code S	15 Ground Level Elevation 3537'
16 Multiple No	17 Proposed Depth 3615' 386'	18 Formation Eumont	19 Contractor Unknown	20 Spud Date 6/21/95

21 Proposed Casing and Cement Program

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13"	40#	151'	150	surf
11"	9-5/8"	36#	1130'	400	surf
8-3/4"	7"	22#	3785'	400	2200'

22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Objective: Texaco intends to re-enter the subject abandoned wellbore and then complete in the Eumont interval.

1. MIRU. Cut off steel plate. Weld 13" pipe to 9-5/8" intermed. string & install 2" collar.
2. Drill out cement from 0'-60', 980'-1180', 2315'-2415, and tag @ 3615' (PBDT). Circulate clean.
3. Test casing to 300 psi and isolate/squeeze any leaks.
4. Run GR-CNL-CCL from PBDT -2000' and pick perforations (2 jsp).
5. Set treating packer @ 50' above uppermost perforation and acid treat perforations with 2500 gallons 15% NEFE + BS. TOH with treating packer and tubing.
6. TIH with treating packer set 50' above uppermost perforation. Fracture treat formation with 62000 g gel + 231000# 12/20 sand.
7. Release packer and TOH. TIH with production equipment.
8. Return well to production and test.

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

23 I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

Printed Name Darrell J. Carriger

Title Engineering Assistant

Date 6/14/95

Telephone 397-0426

OIL CONSERVATION DIVISION

Approved By: ORIGINAL SIGNED BY JERRY SEXTON

Title: DISTRICT I SUPERVISOR

Approval Date: JUN 16 1995

Expiration Date:

Conditions of Approval:

Attached ☐

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JUN 10 1886

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OFFICE

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OFFICE