

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

| | |
|--|---|
| WELL API NO. | |
| 30 025 06042 | |
| 5. Indicate Type of Lease | |
| STATE <input type="checkbox"/> | FEE <input checked="" type="checkbox"/> |
| 6. State Oil / Gas Lease No. | |
| 7. Lease Name or Unit Agreement Name | |
| L VAN EITEN | |
| 8. Well No. | |
| 2 | |
| 9. Pool Name or Wildcat | |
| Eumont Yates 7RVS QN (Pro Gas) | |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | |
| 3537' | |

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
P.O. BOX 730, HOBBS, NM 88240

4. Well Location
Unit Letter M : 660 Feet From The SOUTH Line and 660 Feet From The WEST Line
Section 9 Township 20S Range 37E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3537'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Re-enter abandoned wellbore ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/3/95: MIRU. Drilled out cement @ surface and dropped out. Tagged cement @ 870' tested to 300 psi <held>. Drilled out cement from 870'-1040'. Circulated clean.

7/5/95: Drilled out cement from 1040'-1290' and dropped out. Tagged cement @ 3550' and drilled cement to 3612' (P 3TD). Circulated clean and tested to 300 psi <held>. Displaced annulus with 2% KCL water.

7/6/95: Ran GR-CNL-CCL from 3612'-2000' and GR to surface.

7/7/95: Perforated on interval 3192'-3448'. Acidized new perforations with 3500g 15% NEFE + ball sealers (Pmax=3480psi, Pav=2600psi, AIR=6 BPM, ISIP=1670psi).

7/8/95: TIH with treating packer and set @ 3131'.

7/10/95: Fracture stimulated formation with 68000g gel + 272000# 12/20 sand (Pmax=4140psi, Pav=3400psi, AIR=35 BPM, ISIP=1639psi).

7/11/95: Released packer and TOH. Cleaned out sand.

7/15/95-8/3/95: Returned to production and tested.

8/4/95: OPT test: 0 BO, 23 BW, 530 MCF (24 hour, pumping)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Darrell J. Carriger TITLE Engineering Assistant

DATE 10/23/95

TYPE OR PRINT NAME Darrell J. Carriger

Telephone No. 397-0426

(This space for State Use)

APPROVED BY JERRY SEXTON TITLE Engineering Assistant

DATE 10/27/95

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY JERRY SEXTON
OIL CONSERVATION DIVISION