

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-06042
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name L. Van Etten
8. Well No. 2
9. Pool name or Wildcat Eunice Monument GBSA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Texaco Exploration and Production Inc.	
3. Address of Operator P.O. Box 730 Hobbs, New Mexico 88240	
4. Well Location Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line Section 9 Township 20S Range 37E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3537' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
1. Notified NMOCD. MIRU w/P&A equipment. Starting date 8-28-91
 2. TOH w/prod equipment. TIH w/bit & scrapper to 3675. TOH w/bit & scrapper.
 3. Set CIBP @ 3650', loaded hole & tested w/500 PSI, displaced w/gelled brine.
 4. Spt 6 sxs (35') Class C cmt w/2% CACL2 on top of CIBP. TOH w/tbg.
 5. Ran CBL, found TOC in 7" annulus @ 2200'.
 6. Spt 17 sxs Class C cmt w/2% CACL2 from 2415 to 2315. TOH w/tbg.
 7. Perf 2 squeeze holes @ 1180'. Circulated cmt up 7"-9 5/8" annulus by pumping 140 sxs Class C cmt w/2% CACL2 down 7" casing.
 8. Closed surface valve & spt 20 sxs Class C cmt w/2% CACL2 from 1230 to 1112.
 9. TIH & tagged cmt @ 980', pulled up to 60', spt 10 sxs Class C cmt w/2% CACL2 to surf.
 10. Cut off wellhead, installed dry hole marker, cleaned location. Completion date 8-31-91.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M.C. Duncan TITLE Engineer's Assistant DATE 8-31-91

TYPE OR PRINT NAME M.C. Duncan

TELEPHONE NO. 393-7191

(This space for State Use)

APPROVED BY R. Shadler TITLE OIL & GAS INSPECTOR DATE SEP 17 1991

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 05 1991

**OCB
HOBBS OFFICE**