1.	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator Skelly Oil Company Address P. O. Box 1351, Midland Reason(s) for filing (Check proper box) New Well	REQUEST F AUTHORIZATION TO TRAI	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL (Other (Please explain) Commingling effe	ective Sept. 30, 1972,
	Recompletion Change in Ownership If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND I Lease Name L. Van Etten Location	Oil Dry Gas Casinghead Gas Conden: .EASE Well No. Pool Name, Including Fo 2 Eunice-Monument	sate PC-439	Vec
Ш.	Unit Letter;	20-S Range 37 ER OF OIL AND NATURAL GA or Condensate 10n	e and Feet From 7-E NMPM, Lee S Address (Give address to which appro P.O. Box 2643, Houston Address (Give address to which appro	2a County wed copy of this form is to be sent) n, Texas 77001
IV.	Warren Petroleum Corpor If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completio	Value Sec. Twp. Rge. I 9 20S 37E h that from any other lease or pool, Oil Well Gas Well	P. O. Box 67, Monument Is gas actually connected? Wh Yes	
	Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations	Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top Cil/Gas Pay	P.B.T.D. Tubing Depth Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		L	, 	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of locd oil and must be equal to or exceed top allow-			
	OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas l	ift. etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	1			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
	l	l	<u> </u>	
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION	
			APPROVED 0 0 7 2 5 10 2 2	
			Orig. Signed hy	
			BYOrig. Signed by Joe D. Ramey	
			Dist, I, Supy	
	(Signed) C. J. LOVE		<u></u>	-
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
			If this is a request for allowable for a newly drilled of despined well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
	District Production Manager			
	(Title)		All sections of this form must be inited out completely for allow able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,	
	October 23, 1972			

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

RECEIVED

OIL CONSERVATION COUTTAL HOBBLE N. M.