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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
--
7. Unit Agreement Name
--
8. Farm or Lease Name
L. Van Etten
9. Well No.
2
10. Field and Pool, or Wildcat
Eunice-Monument
12. County
Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-
2. Name of Operator
Skelly Oil Company
3. Address of Operator
P. O. Box 1351, Midland, Texas 79701
4. Location of Well
UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM
THE West LINE, SECTION 9 TOWNSHIP 20S RANGE 37E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.)
3537' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>
Squeeze, reperforate and return to production.	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Rigged up pulling unit 5-15-72. Pulled tubing and rods.
- 2) Ran tubing and set RTTS packer at 3663'.
- 3) Cement squeezed 7" OD casing perforations 3720-50' with 150 sacks expanding cement with 2% calcium chloride and 250 sacks expanding cement. Pulled tubing and packer.
- 4) After WOC 12 hours, drilled cement 3660-3715'.
- 5) Tested 7" casing to 1000#; held OK.
- 6) Perforated one 3/8" hole in 7" casing at 3711'.
- 7) Spotted 100 gallons acid over perforation at 3711'.
- 8) Set packer at 3642'; unable to break down perf. at 3711'.
- 9) Perforated one hole at 3712', reset packer at 3450', broke down perforation at 3700#.
- 10) Treated perf. at 3712' with 1000 gallons 7-1/2% mud acid. Flushed with 39 bbls. water. Swabbed, recovering no oil.
- 11) Treated perf. at 3712' with 1000 gallons 15% MBA acid. Flushed with 15 bbls. water. Swabbed, recovering very small amount oil.
- 12) Set packer at 3663' and treated perf. at 3712' with 4000 gallons 15% RA-1 acid. Flushed with 17 bbls. lease water. Pulled tubing and packer.
- 13) Set cement retainer at 3700' and cemented through perfs. 3712' with 200 sacks expanding cement. Cement squeezed.
- 14) Perforated 7" casing with 3/8" holes at: 3676', 3685', 3692', 3696'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. D. Crow TITLE Lead Clerk DATE June 9, 1972

APPROVED BY Joe D. Ramey TITLE DATE JUN 12 1972

CONDITIONS OF APPROVAL, IF ANY: Dist. I, Supv.

RECEIVED

JUN 12 1972

OIL CONSERVATION COMM.
HOBBS, N. M.