DISTRIBUTION		Form C-103 Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103
FILE		Effective 1-1-65
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		
OPERATOR		5. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (CO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-1CI) FOR SUCH PROPOSALS.)		
OIL GAS WELL GAS WELL	OTHER-	7. Unit Agreement Name
Skelly Oil Comp	any	8. Farm or Lease Name
A threas of the erator		L. Van Etten
P. O. Box 1351, Midland, Texas 79701		2
м	660 South 660	10. Field and Pool, or Wildcat
UNIT LETTER 🗱	660 FEET FROM THE South LINE AND 660 FEET	Eunice-Monument
THE West LINE	SECTION 9 TOWNSHIP 20S RANGE 37E	AHHHHHHHH
UINE,	SECTION TOWNSHIP 205 RANGE 37E N	~~~. <u> </u>
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3537' DF	
ſ.	eck Appropriate Box To Indicate Nature of Notice, Report or	Lea
ENFORM REVECTAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
JLE OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT
OTHER Lescribe Proposed or Comple work) SEE RULE 1103.	CHANGE PLANS CASING TEST AND CEMENT JOB OTHER Squeese, reper production. ted Operations (Clearly state all pertinent details, and give pertinent dates, inclusion)	forate and return to X
OTHER Describe Proposed or Complework) SEE RULE 1103. Rigged up pullin Ran tubing and a Cement squeezed calcium chloride After WOC 12 how Tested 7 <sup>M</sup> casing Perforated one 3 Spotted 100 gall Set packer at 36 Perforated one h Treated perf. at Swabbed, recover Treated perf. at recovering very Set packer at 36 17 bbls, lease w	CHANGE PLANS CASING TEST AND CEMENT JOB OTHER Squeeze, reper production. ted Operations (Clearly state all pertinent deta:ls, and give pertinent dates, includ ag unit 5-15-72. Pulled tubing and rods. The RTTS packer at 3663'. 7" OD casing perforations 3720-50' with 150 sack and 250 sacks expanding cement. Pulled tubing is are, drilled cement 3660-3715'. It to 1000f; held OK. 168" hole in 7" casing at 3711'. 169 acid over perforation at 3711'. 160 at 3712', reset packer at 3450', broke down perf. 1712' with 1000 gallons 7-1/2% mud acid. Flushed with 172' with 1000 gallons 15% MBA acid. Flushed with 172' with 1000 gallons and packer	forate and return to X ding estimated date of starting any proposed a expanding cement with 2%, and packer. perforation at 3700 <sup>#</sup> . ed with 39 bbls. water. with 15 bbls. water. Swabb 15% RA-1 acid. Flushed wi
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<ul> <li>OTHER</li> <li>Describe Proposed or Complework) SEE RULE 1103.</li> <li>Rigged up pulling</li> <li>Ran tubing and a</li> <li>Cement squeezed</li> <li>calcium chloride</li> <li>After WOC 12 how</li> <li>Tested 7" casing</li> <li>Perforated one 3</li> <li>Spotted 100 gall</li> <li>Set packer at 36</li> <li>Perforated one h</li> <li>Treated perf. at</li> <li>Swabbed, recover</li> <li>Treated perf. at</li> <li>recovering very</li> <li>Set packer at 36</li> <li>17 bbls. lease w</li> <li>Set cement retai</li> <li>Cement squeezed.</li> <li>Perforated 7" ca</li> </ul>	CHANGE PLANS CHANGE PLANS CASING TEST AND CEMENT JOB OTHER <u>Squeeze</u> , reper production. The Operations (Clearly state all pertinent details, and give pertinent dates, include ag unit 5-15-72. Pulled tubing and rods. The RTTS packer at 3663'. 7" OD casing perforations 3720-50' with 150 sack and 250 sacks expanding cement. Pulled tubing a and 250 sacks expanding cement. Pulled tubing a rs, drilled cement 3660-3715'. (to 1000#; held OK. 8/8" hole in 7" casing at 3711'. cons acid over perforation at 3711'. 42'; unable to break down perf. at 3711'. 42'; unable to break down perf. at 3711'. 42'; with 1000 gallons 7-1/2% mud acid. Flushed we small amount oil. 63' and treated perf. at 3712' with 4000 gallons ater. Pulled tubing and packer. mer at 3700' and cemented through perfs. 3712' with sing with 3/8" holes at: 3676'. 3685' 3692' 24	forate and return to X ding estimated date of starting any proposed a expanding cement with 2% and packer. perforation at 3700 <sup>#</sup> . ad with 39 bbls. water. with 15 bbls. water. Swabb 15% RA-1 acid. Flushed wi ith 200 sacks expanding cem
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JUN 12 1972 OIL CONSERVATION COMM. HOBBS, N. M.

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