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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No. ---

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name ---
2. Name of Operator <b>Skelly Oil Company</b>	8. Farm or Lease Name <b>L. Van Etten</b>
3. Address of Operator <b>P. O. Box 1351, Midland, Texas 79701</b>	9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>M</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>9</b> TOWNSHIP <b>20S</b> RANGE <b>37E</b> NMPM.	10. Field and Pool, or Wildcat <b>Eunice-Monument</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3537' DF</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Squeeze, reperforate and return to production</b>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well has been temporarily abandoned since April 30, 1967. We propose the following work to return it to production:

- 1) Rig up workover rig. Pull tubing.
- 2) Set cement retainer at 3672' and squeeze 7" OD casing perforations 3720-3750' with 200 sacks expanding cement.
- 3) Drill out to 3716'.
- 4) Perforate 7" casing with 1 shot at 3711'.
- 5) Run tubing with treating packer, spot acid over perforation, and treat with 500 gallons 7-1/2% mud acid. Test.
- 6) Return to producing status, if no additional work is required.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow TITLE Lead Clerk DATE May 4, 1972

APPROVED BY Orig. Signed by Joe D. Ramsey TITLE Dist. I, Supv. DATE MAY 8 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 8 1972

OIL CONSERVATION COMM.  
HOBBS, N. M.