

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 06043
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	L VAN ETEN
8. Well No.	3
9. Pool Name or Wildcat	Monument Paddock

SUNDY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>N</u> : <u>660</u> Feet From The <u>SOUTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>9</u> Township <u>20S</u> Range <u>37E</u> NMMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3548' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Perf & acidize add'l pay in Monument Pad ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

04-22-97: MIRU. INSTALL BOP. TBG PARTED PIN IN THREAD IN FLANGE. TIH W/ OVERSHOT & FISH TBG. RU TUBOSCOPE & WELL CHECK TBG. 167 YELLOW, 9 GREEN, 2 RED. 178 JTS TOTAL. TIH W/ 3-7/8 BIT & 4-1/2 CSG SCRAPER TO 5230' ON 2-3/8 TBG.
4-23-97: RU & TIH W/ CSG GUN W/ 120 DEGREE PHAZING. PERF 4-1/2 CSG. PADDOCK ZONE 2JSPF 5092-5100, 5152-56, 5160-64. 35-36" HOLES. RD WL. TIH W/ 4-1/2 LOCKSET RBP & 4-1/2 MODEL R PKR ON 2-3/8 TBG. SET RBP @ 5175 SET PKR 5170 & TEST PLUG TO 1500# OK. PICK UP TO 5014'
4-24-97: LOWER PKR TO 5170 RU & SPOT 100 GALS 15% NE FE HCL ACROSS PERFS. PULL UP SET PKR. 5014'. DOWELL & ACIDIZE PADDOCK 4-1/2 CSG PERFS. 5092-5164 W/ 1500 GALS 15% NE FE HCL W/ 52-7/8 BALLS. GOOD BALL ACTION. FORMATION BROKE
1780# MPRESS=3700#, MINPRESS=2713#, AVG=2500#, AIR=3BPM, ISIP=2300#, 5MSIP=1820#, 10MSIP=1410#, 15MSIP=890#, TOTAL LOAD 61BBLs. RU SWAB WELL DEAD. STARTING FLUID LEVEL SURFACE. SWABBED 5 HRS. RECOVERED 61BBLs LOAD (ALL LOAD RECOVERED). ENDING FLUID LEVEL 4500'. 3% OIL CUT. RELEASE PKR & LATCH ONTO RBP @ 5175. TIH W/ 2-7/8 OPSMA (28.50), 4' PERF. SUB (4.20), SN (1.10), 1-IPC JT (31.50), 8 JTS 2-3/8 TBG. (232.40), 4-1/2 X 2-3/8 TAC (2.80), 170 JTS (5016.95) 2-3/8 J-55 8R EUE TBG. 2-3/8 TBG SET @ 5331', SN @ 5298, TAC @ 5033'. ND BOP SET TAC & NU WELLHEAD. TIH W/ 1" X 10' GA, 2" X 1-1/2 X 16' PUMP W/ 3/4 OFF COUPL., 140-3/4, 69-7/8 X 25' AXELSON S-67 RODS, 1-1/4 X 22' POLISH ROD, 1-1/2 X 10 LINER. HUNG ON RDMO PUMPING @ 5:00PM 10X86" SPM
6-2-97: POB 24 HRS RECOVERD 11-BO 201-BW 1-MCF FROM PADDOCK CSG. PERFS 5092-5194. OPT LAST REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 11/7/97
TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use) APPROVED BY CHRIS WILLIAMS TITLE SOB
APPROVED BY CHRIS WILLIAMS TITLE SOB
CONDITIONS OF APPROVAL, IF ANY:

DATE 11/7/97