

Submit to Appropriate
District Office
State Lease - 6 copies
Free Lease - 5 copies
DISTRICT I

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30 025 06043
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name	L VAN ETEN
8. Well No.	3
9. Pool Name or Wildcat	Monument Paddock

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name L VAN ETEN			
b. Type of Completion: NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER RE ENTRY ☐				
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 3			
3. Address of Operator 205 E. Bender, HOBBS, NM 88240	9. Pool Name or Wildcat Monument Paddock			
4. Well Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>SOUTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>9</u> Township <u>20S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY				
10. Date Spudded 2/5/96	11. Date T.D. Reached 2/16/96	12. Date Compl. (Ready to Prod.) 3/10/96	13. Elevations (DF & RKB, RT, GR, etc.) 3548' GR	14. Elev. Csghead 3548'
15. Total Depth 5780'	16. Plug Back T.D. 5515'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-5780'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5186'-5194' Monument Paddock				20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run GR-CCL-CNL-CBL				22. Was Well Cored No
23. CASING RECORD (Report all Strings set in well)				

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
13"	40#	145'	17-1/2"	150 sx cmt circ.	
9-5/8"	36#	1138'	12-1/2"	400 sx cmt circ	
7"	22#	3790'	8-5/8"	TOC @ 1240'	
4-1/2"	12#	5780'	6-1/4"	320 sx cmt circ	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 5186-5194' 5690-5696' PLUGGED BACK 5600-5690' PLUGGED BACK	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 5186-5194' 5690-5696' 5600-5690' AMOUNT AND KIND MATERIAL USED ACIDIZED w/1500 gals 15% NEFE ACIDIZED w/5000 gals 15% NEFE ACIDIZED w/3500 gals 15% NEFE
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28. PRODUCTION							
Date First Production 3/10/96	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING					Well Status (Prod. or Shut-in) PROD.	
Date of Test 3-14-96	Hours tested 24hrs.	Choke Size open	Prod'n For Test Period	Oil - Bbl. 148	Gas - MCF 10	Water - Bbl. 0	Gas - Oil Ratio 67.57
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 40.4	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By TVS
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30. List Attachment

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNATURE <u>Paul R. Wilcox</u>	TITLE <u>Field Technician</u>	DATE <u>7/17/96</u>
TYPE OR PRINT NAME <u>Paul R. Wilcox</u>		Telephone No. <u>397-0419</u>

INSTRUCTIONS

This form is to be
or deepened well.
tests conducted, in
verticle depths shi
filed in quintuplica

Post-It Fax Note 7671

Date	7-22-96	# of pages	1
To	DONNA		
From	DALE		
Co./Dept.	Co.		
Phone #	Phone #		
Fax #	Fax #		

days after the completion of any newly-drilled
logs run on the well and a summary of all special
In the case of directionally drilled wells, true
reported for each zone. The form is to be

INDICAT

L. VAPETEN #3

GRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1064'	T. Canyon
T. Salt	1300'	T. Strawn
B. Salt		T. Aloka
T. Yates		T. Miss
T. 7 Rivers		T. Devonian
T. Queen	3258'	T. Silurian
T. Grayburg	3400'	T. Montoya
T. San Andres		T. Simpson
T. Glorieta	5050'	T. McKee
T. Paddock	5169'	T. Ellenburger
T. Blinberry		T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzie
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todillo	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 5185' to 5194'

No. 2, from to

No. 3, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1064	1064	ANHYDRITE				
1064	1300	216	SAND				
1300	3258	1958	SANDSTONE, DOLIMITE				
3258	3400	142	DOLOMITE				
3400	5050	1650	SANDSTONE, DOLIMITE				
5050	5169	119	SANDSTONE, DOLIMITE				