

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 06043
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	L VAN ETEN
8. Well No.	3
9. Pool Name or Wildcat	Monument Paddock
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3548' DF

SUNDY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter N : 660 Feet From The SOUTH Line and 1980 Feet From The WEST Line
Section 9 Township 20S Range 37E NMPM LEA COUNTY

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2-2-96 MIRU. Welded 11" flange to 7" casing. Install B-section. Install 3000# BOP.
- 2-2-96 Drilled out surface cement plug from surface to 226'.
- 2-6-96 Drilled out cement plug from 946'-1092'.
- 2-7-96 Drilled out cement plug from 1092'-1226'.
- 2-8-96 TIH with 6-1/4" drill bit and deepen wellbore to 5780'.
- 2-17-96 Ran 128 jts. 4 1/2 11.60#K-55 and USA-50. CGS set @ 5780' w/Float collar @ 5733', ECP @ 3505', DV TOOL @ 3498'. Cmt. 1st stage w/270 sxs. 50/50 POZ H. 2ND stage w/150 sxs. 35/65 POZ H and tailed w/100 sxs. H Neat and crc. 24 sxs. to pit.
- 2-20-96 TIH w/3 7/8" bit, tag cmt @ 3389'. Drilled cmt. and DV tool @ 3498'. Tested cgs W2000#, OK.
- 2-21-96 Drilled cmt. and float collar to 5765' (PDTD). Tested cgs W2000#, OK. By Schlumberger ran GR-CCL-CNL from 5765'-3000'. Ran GR-CBL from 5765'-3450'.
- 2-22-96 Perf. from 5600'-5690'.
- 2-23-96 Acidized perfs 5600'- 5690' w/3500 gals 15% NEFE w/117 ball sealers. Max press=4600 psi, Avg press=4200 psi, Rate=5.3 bpm. swabbed
- 2-27-96 Ran GR- CCL- CNL to 3000' (log repeated itself). Perf from 5596-5656'.
- Acidized perfs 5696'- 5690' w/5000 gals 15% NEFE w/240 ball sealers. Max press=5650 psi, Avg press=5617 psi, Rate=7 bpm. swabbed dry.
- 3-4-96 Ran CIBP and set @ 5550'. Dump 35' cmt on top of plug. PBD @ 5515'. Perf from 5186-5194.
- 3-5-96 Acidized perfs 5186'- 5194' w/1500 gals 15% NEFE w/24 ball sealers. Max press=4000 psi, Avg press=2900 psi, Rate=1.7 bpm.
- 3-6-96 Put on pump and installed pumping unit.
- 3-14-96 OPT PUMPING 148 BOPD, 0 BWPD, 10 MCFPD, 1.25" PUMP

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paul R. Wilcox TITLE Field Technician

DATE 7/17/96

TYPE OR PRINT NAME Paul R. Wilcox

Telephone No. 397-0419

(This space for State Use)

Orig. Signed by

Paul Kautz

APPROVED BY Geologist TITLE

DATE

JUL 23 1996

CONDITIONS OF APPROVAL, IF ANY: