

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II  
P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV  
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-101  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

☐ AMENDED REPORT

<sup>1</sup> Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. P.O. BOX 730, HOBBS, NM 88240		<sup>2</sup> OGRID Number 022351
<sup>4</sup> Property Code 11127	<sup>5</sup> Property Name L VAN ETEN	<sup>3</sup> API Number 30 025 06043
		<sup>6</sup> Well No. 3

<sup>7</sup> Surface Location									
UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
N	9	20S	37E		660	SOUTH	1980	WEST	LEA

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface									
UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
<sup>9</sup> Proposed Pool 1 Monument Paddock					<sup>10</sup> Proposed Pool 2				

<sup>11</sup> Work Type Code E	<sup>12</sup> WellType Code O	<sup>13</sup> Rotary or C.T. R	<sup>14</sup> Lease Type Code P	<sup>15</sup> Ground Level Elevation 3548' DF
<sup>16</sup> Multiple No	<sup>17</sup> Proposed Depth 5350'	<sup>18</sup> Formation Paddock	<sup>19</sup> Contractor Unknown	<sup>20</sup> Spud Date 1/29/96

<sup>21</sup> Proposed Casing and Cement Program					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13"	40#	145'		cement circ.
12-1/2"	9-5/8"	36#	1138'		cement circ.
8-5/8"	7"	22#	3790'		~2200'
6-1/4"	4-1/2"	12#	5350'		cement circ.

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Objective: Texaco intends to Re-enter this abandoned wellbore and deepen to 5350' and then complete in Monument Paddock formation.

1. MIRU. Weld 11" flange to 7" casing. Install B-section. Install 3000# BOP.
2. Drill out surface cement plug from 222'-274'.
3. Drill out cement plug from 3474'-3500'.
4. TIH with 6-1/4" drill bit and deepen wellbore to 5350'.
5. Log open hole interval.
6. TIH 4-1/2" casing set to surface. Cement circulate (to surface) 4-1/2" casing.
7. Selectively perforate Monument Paddock interval.
8. Acid treat Paddock zone.
9. Return well to production and test.
10. Submit C-105, C103, & C-104 forms at completion of project.

Permit Expires 6 Months From Approval  
Date Unless Drilling Underway.

Re-Entry

<sup>23</sup> I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature   
Printed Name Darrell J. Carriger

Title Engineering Assistant

Date 1/18/96

Telephone 397-0426

OIL CONSERVATION DIVISION

Approved By: ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

Title:

Approval Date: JAN 22 1996

Expiration Date:

Conditions of Approval:  
Attached ☐

