

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

WELL NUMBER	
DISTRIBUTION	
DATE	
C.S.	
NO OFFICE	
WATCH	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.

☒ GAS WELL ☐ OTHER		7. Unit Agreement Name
Operator TEXACO PRODUCING INC.		8. Form or Lease Name L. VAN ETEN
Address of Operator P.O. BOX 728, HOBBS, N.M. 88240		9. Well No. 3
Direction of Well: N 660 FEET FROM THE <u>South</u> North 1980 LETTER: <u>W</u> East 9 20S 37E LINE, SECTION, TOWNSHIP, RANGE, T11P11		10. Field and Pool, or Wildcat EUNICE MONUMENT
15. Elevation (Show whether DF, RT, GR, etc.) 3548' DF		12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

REMEDIAL WORK ☐	PLUG AND ABANDON ☐
WELLY ABANDON ☐	CHANGE PLANS ☐
ALTER CASING ☐	☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒	ALTERING CASING ☐
COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	☐
OTHER ☐	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed operations.) SEE RULE 1103.

1. Rigged up. POH w/prod. equipment.
2. Found csg. leaks at 1064-1235' and 233-264'.
3. Pkr. set at 955'. P/through holes 1067-1142' w/100 sx cl "H" w/2% CaCl at 3 BPM. Displ. to 1025'. WOC.
4. Pkr. set at 64'. Cmt'd. holes 233-264' w/100 sx cl "H" w/2% CaCl. Displ. to 180', circ. out 8 5/8" csg. WOC.
5. Pkr. set at 185'. P/in at 3 BPM at 700#. Reset pkr. at 78'. Sqzd. csg. at 233-264' w/100 sx cl "H" w/2% CaCl₂. Cmt. circ. Displ. to 150'. DOC. P/in at 1 BPM at 400#. Set 7" tension pkr. at 78'. Sqzd. 233-264' w/100 sx. cl "C" w/2% CaCl. Displ. to 123'. WOC. POH w/pkr. DOC. Circ. clean.
6. C/O to 3778'. Perf'd 7" csg. at 3768'-75'. (8 shots) Treated old and new perfs 3754-75' w/3500 gal. 15% NEFE w/27 gal. checkersol solvent. Dropped 500# rock salt.
7. Perf'd 7" csg. 3557, 70, 76, 81, 87, 90, 93, 99, 3619, 66, 73, 77, 87, 92, 99, 3711, 20, & 38' w/2 SPF. (36 holes).
8. Ran 7" plug and pkr. Set plug at 3745'. PSA 3445'. Treated perfs 3557-3738 w/3500 gal 15% NEFE and 28 gal checkersol. Dropped 30 balls.
9. S/59 bbls. acid wtr. w/same amt. gas. Pulled plug and pkr.
10. Ran production equipment, test and place on production.

certifying that the information above is true and complete to the best of my knowledge and belief.

W.B. Galt

TITLE DIST. OPR. MGR.

DATE 10/3/85

Eddie W. Sedy

Oil & Gas Inspector

OCT 7 - 1985