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ſ	NO. OF COPIES RECEIVED			
	DISTRIBUTION			
	SANTA FE			
	FILE			
	U.S.G.S.			
	LAND OFFICE			
	TRANSPORTER	OIL		
		GAS		
	OPERATOR			
1.	PRORATION OFFICE			

-	DISTRIBUTION SANTA FE FILE U.S.G.S.	KIGHLALION ALLOWADEL :		Supersedes Old C-104 and C-110 Effective 1-1-65			
1.	LAND OFFICE I RANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator						
	Skelly Oil Company						
	P. O. Box 1351, Midland.	0. Box 1351, Midland, Texas 79701					
	Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensa	as authorized by PC-439	tive Sept. 30, 1972, Commingling Order			
	If change of ownership give name and address of previous owner						
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.							
	Lease Name L. Van Etten	3 Eunice-Monument	(Grayburg-San State, Federal				
	Location	ocation Andres)					
	Line of Section 9 Town	aship 20-S Range 37	-E , NMPM, Le	a County			
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be see							
	Name of Authorized Transporter of Oil Shell Pipeline Corporat	rion	P.O. Box 2648, Houston	, Texas 77001			
	Name of Authorized Transporter of Casi	nghead Gas 📑 or Dry Gas	P. O. Box 67, Monument				
	Warren Petroleum Corpor	Unit Sec. Twp. Rge.	Is gas actually connected? When				
	give location of tanks.	If well produces oil or liquids,					
IV.	If this production is comminged with COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completion		Total Depth	P.B.T.D.			
	Date Spudded	Date Compi. Ready to 1 loa.					
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations	Depth Casing Shoe					
	TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET SACKS CE						
	HOLE SIZE	CASING & TUBING SIZE	UEPTH SET	SACKS CEMENT			
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours)							
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lij	t, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
v	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION				
•	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 001 25 18/4 19				
			BV	Orig. Signed by Joe D. Ramey Dist. I, Supv.			
			BY	Joe D. Ramey			
	(Signed) C. J. LOVE (Signature) District Production Manager (Title) October 23, 1972 (Date)		TITLE	compliance with BILL F 1104.			
			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
	עו		Separate Forms C-104 must be filed for each pool in multiply				

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OIL CONSERVATION CUMM. HOBBS, N. M.