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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Skelly Oil Company 3. Address of Operator P. O. Box 1351, Midland, Texas 79701 4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 9 TOWNSHIP 20S RANGE 37E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3548' DF	7. Unit Agreement Name 8. Farm or Lease Name L. Van Etten 9. Well No. 3 10. Field and Pool, or Wildcat Eunice Monument 12. County Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Squeeze part of open-hole section and shut off waterproduction ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work was done in an attempt to re-establish commercial rates of oil production:

- 1) Rigged up workover rig 3-2-72.
- 2) Filled open hole 3868-3814' with 10-20 sand.
- 3) Set packer at 3700' and squeezed open-hole section 3790-3814' with 3000 gallons Watermaster and 1250# Silica Flour. Flushed with 14 bbls. water.
- 4) After WOC 19 hours, resqueezed open hole with 1400 gallons Vis-squeeze Mark 2. WOC 14 hours. Tested.
- 5) Pulled packer, set cement retainer at 3777' and squeezed open-hole section 3790-3814' with 300 sacks expanding cement with 1/4# Flocele per sack. WOC 14 hours.
- 6) Perforated 7" OD casing with one shot per foot at 3737', 3754', 3756', 3758', 3760', 3762', 3764' and 3766'.
- 7) Set packer at 3654' and treated perforations 3737-3766' with 750 gallons 28% DAD acid using 18 ball sealers. Flushed with 23 bbls. water. Pulled packer.
- 8) Set RTTS packer at 3545' and resqueezed perforations 3737-3766' with 300 sacks expanding cement with 5# Gilsonite and 1/4# Flocele per sack; failed to squeeze.
- 9) After WOC 4 hours, resqueezed with 300 sacks expanding cement with 5# Gilsonite and 1/4# Flocele per sack; failed.

Continued on attached page

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief,

SIGNED D. R. Crow

TITLE Lead Clerk

DATE April 3, 1972

APPROVED BY Joe D. Ramey
CONDITIONS OF APPROVAL, IF ANY: Dist. I, Supv.

TITLE

DATE APR 5 1972