NEV MEXICO OIL CONSERVATION CO MISSION

Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

OIL CONSERVATION COMMISSION. Santa Fe, New Mexico Gentlemen: You are hereby notified that it is our intention to commence the drilling of a well to be known as Skelly 011 Company Lucile Van Etten Well No. 3 in CSE/4,S 7/4 of Sec. 9 T 20 R 37 N. M. P. M. Monument Field, Lea County. N. The well is 660' feet [N.] #1.] of the South line and 1980' feet [E.] [W.] of the St line of Section 9 (Givelocation from section or other legal subdivision lines. Crossoutwrong directions.) If state land the oil and gas lease is No. Assignment No. If patented land the owner is Lucile Van Etten Address. Hobbis, New Maxico If government land the permittee is. Address. Skelly 011 Company Address. Hobbis, New Maxico The lessee is Skelly 011 Company Address Hox 1650, Tulsa, Okla, ROTARY The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: We propose to use the following strings of casing and to land or cement them as indicated: Size of Size of Weight Per Foot Second Hand Depth Comented Cement 15-1/2" 13" OD 40 # New 1500' Cemented 150 2-1/2" 7" OD 24 # New 3310' Cemented 400 3-1/2" 7" OD 24 # New 3310' Cemented 300 If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 3315! feet.			,	Hobbe, New !	Mexico	February 1	1937
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