Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico , Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec., NM \$7410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| Δ. | | IO IN | 11401 | OI II OIL | - VIAD IAV | TONAL GA | | 78131 | | | |
|---|----------------------|--------------------|--|--------------|---|--|---------------|-----------------------|-----------------|-------------|--|
| Operator Texaco Exploration and Pro | duction I | inc. | | | | | | API No. 025 0604 | A | 1-11 | |
| Address | | | | | | | | 30 025 06044 UK | | | |
| P. O. Box 730 Hobbs, Nev | w Mexico | 88240 | 0-252 | 18 | | | | | | | |
| Reason(s) for Filing (Check proper box) | | Change in | | | | es (Please expla | • | | | | |
| New Well | EF | FECTIVE 6 | -1-91 | | | | | | | | |
| Recompletion | Oil Casinghea | 46 | Dry G | _ | | | | | | | |
| If shares of executor citys name | | | | | | | | | | | |
| and address of previous operator 1824 | co Produ | | <u>. </u> | P. O. Bo | x 730 | Hobbs, Ne | w Mexic | 88240-2 | 2528 | | |
| II. DESCRIPTION OF WELL Lease Name | AND LEA | Well No. | Pool N | lame Includi | ng Formation | | Kind | of Lease | | ase No. | |
| L VAN ETTEN | 1 1 | | | | MENT (G-SA) | | | State, Federal or Fee | | 859210 | |
| Location | | | | | | | U-EE | | | | |
| Unit Letter K | 1980 |) | . Feet F | rom The SC | UTH Lin | and1980 | <u>}</u> ; | eet From The | WEST | Line | |
| | 0/ | 20S Range 37E | | | | | | | | | |
| Section 9 Township | , 20 | 05 | Range | 3/E | ,N | MPM, | | LEA | | County | |
| III. DESIGNATION OF TRAN | SPORTE | | | D NATU | | | | | | | |
| Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Shell Pipeline Corporation P. O. Box 2648, Houston, Toxas, 77252 | | | | | | | | | | | |
| Shell Pipeline Corporation P. O. Box 2648 Houston, Texas 77252 Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent) | | | | | | | | | | | |
| Warren Petroleum Corporation | | | | | | | | ruisa, Oklahoma 74102 | | | |
| If well produces oil or liquids, | Unit | Sec. | Twp. Rge. | | Is gas actually connected? | | | When ? | | | |
| give location of tanks. | 1 1 | 9 | 205 | | | YES | | UN | KNOWN | | |
| If this production is commingled with that in IV. COMPLETION DATA | from any other | er lease or | pool, gi | ve comming! | ing order num | per: | | | | | |
| IV. COMPLETION DATA | | l Oil Well | | Gas Well | New Well | Workover | Day | Dive Deals | Como Doute | big bit | |
| Designate Type of Completion | - (X) | I wen | 1 | Oas Well | 146m Mell | WOLKOVEI | Deepen | Plug Back | Same Res'v | Diff Res'v | |
| Date Spudded | Date Comp | pl. Ready to Prod. | | | Total Depth | | | P.B.T.D. | | | |
| Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | | Top Oil/Gas Pay | | | Tubing Depth | | | |
| Perforations | | | | | | | | D 40 : | | | |
| 1 CICIONOLO | | | | | | | | Depth Casin | g Snoe | | |
| | Т | UBING. | CASI | NG AND | CEMENTI | NG RECOR | D | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | | | DEPTH SET | | | SACKS CEMENT | | | |
| | | | | | | | | | | | |
| | | | | · | | | | ļ | | | |
| | | | | | | ······································ | | | | | |
| V. TEST DATA AND REQUES | T FOR A | LLOWA | ABLE | | L | | | 1 | | | |
| OIL WELL (Test must be after re | | | | oil and must | be equal to or | exceed top allo | wable jor th | is depth or be f | or full 24 hour | ·s.) | |
| Date First New Oil Run To Tank | Date of Tes | t | | | Producing Me | thod (Flow, pu | mp, gas lift, | elc.) | | | |
| | | | | | Casing Press. | | | Choke Size | | | |
| Length of Test | Tubing Pressure | | | | Cantag Fleesone | | | 3.2 | | | |
| Actual Prod. During Test | Oil - Bbls. | | | | Water - Bbls. | | | Gas- MCF | | | |
| • | | | | | | | | | | | |
| GAS WELL | | | | | | | | | | | |
| Actual Prod. Test - MCF/D | Length of T | cat | | | Bbis. Conden | sate/MMCF | | Gravity of C | ondensate | | |
| | | | | | | | | | | | |
| Tubing Method (pitot, back pr.) Tubing Pressure (Shut-in) | | | | | Casing Pressure (Shut-in) | | | Choke Size | | | |
| | <u> </u> | | | | lr | | | | | | |
| VI. OPERATOR CERTIFICA | | | | ICE | II (| DIL CON | SERV | ATION I | OIVISIO | N | |
| I hereby certify that the rules and regula Division have been complied with and t | | | | ; |] | | | | 31110.0 | • | |
| is true and complete to the best of my k | | | | | Date | Approved | 4 | • | | | |
| Vm-nn.na | | | | | | p | | | | | |
| 7. M. Willer | | | | | By_ | <u> </u> | <u> </u> | <u>' by</u> some | SEXTON | | |
| Signature K. M. Miller Div. Opers. Engr. | | | | | By Note that the second sexposition will be second | | | | | | |
| Printed Name | | 045 | Title | 004 | Title. | | | | | | |
| May 7, 1991 | | 915-6 | phone N | | | | | | | | |
| | | 144 | | ~. | 11 | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

MAY 2 3 1991