NO. OF COPIES RECE	IVED	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
		1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

DISTRIBUTION	NEW MEXICO OIL CONS	R ALLOWABLE	Supersedes Old C-104 and C-110
SANTA FE		AND	Effective 1-1-65
FILE		PORT OIL AND NATURAL GAS	
U.S.G.S.	AUTHORIZATION TO TRAIN		
LAND OFFICE			
TRANSPORTER GAS			
<u> </u>			
OPERATOR OFFICE			
PRORATION OFFICE Operator			
Skelly Oil Company			
Address			
P. O. Box 1351, Midland	. Texas 79701		
Reason(s) for filing (Check proper box)	,	Other (Please explain)	
New Well	Change in Transporter of:	Commingling effect	ive Sept. 30, 1972,
Recompletion	Oil Dry Gas	as authorized by C	ommingling Order
Change in Ownership	Casinghead Gas Condensa	rte PC-439	
If change of ownership give name and address of previous owner			
and address of previous owner			
. DESCRIPTION OF WELL AND I	LEASE	ration Kind of Lease	Lease No.
Lease Name	Well No. Pool Name, mercany	Company Control of	- Fee
L. Van Etten	4 Eunice-Monument(Grayburg-San	Fee
Location		Andres)	**
Unit Letter K : 1980	Feet From The South Line of	and 1980 Feet From The	eWest
Olin Letter			County
Line of Section 9 Tov	vnship 20-S Range 37-	E , NMPM, Lea	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	Address (Give address to which approved	d copy of this form is to be sent)
Name of Authorized Transporter of Cil	or Condensate	1134.000 (0111	
Shell Pipeline Corpora		P.O. Box 2648, Houston, Address (Give address to which approve	d copy of this form is to be sent)
Name of Authorized Transporter of Car	singhead Gas 🔀 or Dry Gas 🗔		
Warren Petroleum Corpo	ration	P. O. Box 67, Monument.	New Mexico 88203
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually commercial.	
give location of tanks.	I 9 20S 37E	Yes	
If this production is commingled wi	th that from any other lease or pool, g	ive commingling order number:	
V. COMPLETION DATA			Plug Back Same Resty. Diff. Resty.
		New Well Workover Deer en	
Designate Type of Completi			P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
		Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top On/ Gda Pdy	
			Depth Casing Shoe
Perforations			
	TUBING, CASING, AND	CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		
	-		
			ì
	TOTAL CHARLE (Total charles he of	fter recovery of total volume of load oil a	ind must be equal to or exceed top allow
V. TEST DATA AND REQUEST	able for this de	pth or be for full 24 nours)	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	t, etc.)
Date First New Oil Name 10 Talling			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Length of lest			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
Actual Prod. During 1991			
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Free Care			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPLIA	NCE		TION COMMISSION
VI. CERTIFICATE OF COMEDIA		The Control of the Co	25 1972
e i	d regulations of the Oil Conservation	APPROVED	Orio Signal L
		l ev	Orig. Signed by Jee D. Ramey
above is true and complete to	the best of my knowledge and belief.	B1	Diet I S
		TITLE	Dist. I, Supv.
(<u>wagata)</u> 5. d.	7 (2) (4)		compliance with RULE 1104.
ويستي المناسبة	and the same		Lie for a newly drilled or deepend
	ignature)		
·		I take taken on the Well in acco	ist be filled out completely for allo
District Production		shie on new and recompleted w	e115.
(Title)		li mara a mala Camalana I l	A LIL WAS AN OF TOL CURING PROPERTY
October 23, 1972	(Date)	well name or number, or ranspor	fell of office agen and and
	1/	Separate Forms C-104 mus	st be filed for each pool in multip

RELIZIVED

00 241372

OIL CONSERVATION COMMIL. HOBBS, No. 14.