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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
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7. Unit Agreement Name	
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8. Farm or Lease Name	
L. Van Etten	
9. Well No.	
4	
10. Field and Pool, or Wildcat	
Monument (Grayburg-S.A.)	
12. County	
Lea	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Skelly Oil Company
3. Address of Operator
P. O. Box 1351, Midland, Texas 79701
4. Location of Well
UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>9</u> TOWNSHIP <u>20S</u> RANGE <u>37E</u> NM. M.
15. Elevation (Show whether DF, RT, GR, etc.)
3547' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Acidize perforations</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in workover rig 5-12-72. Pulled tubing and rods.
- Ran 2-3/8" tubing and set packer at 3655'.
- Treated perforations 3732-65' with 2000 gallons P-121 Solvent followed with 4000 gallons Super DAD Acid. Flushed with 20 bbls. water. Pulled tubing and packer.
- Set 118 jts. (3751') of 2-3/8" OD tubing at 3768', perforations at 3761-63'. Ran rods; set pump at 3760'. Tested.
- Returned well to producing status May 19, 1972, producing 21 bbls. oil, 18 bbls. water and 50 MCF gas per day, through 7" OD casing perforations 3732-65' of the Grayburg-San Andres formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. H. CROW TITLE Lead Clerk DATE May 25, 1972

APPROVED BY Orig. Signed by Joe D. Ramey Dist. I, Supv. TITLE \_\_\_\_\_ DATE MAY 30 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 31 1972

OIL CONSERVATION COMM.  
HOBBES, R. M.

