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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. ---
7. Unit Agreement Name ---
8. Farm or Lease Name L. Van Etten
9. Well No. 4
10. Field and Pool, or Wildcat Monument (Grayburg-S.A.)
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Skelly Oil Company
3. Address of Operator P. O. Box 1351, Midland, Texas 79701
4. Location of Well UNIT LETTER K , 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 9 TOWNSHIP 20S RANGE 37E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3547' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Plug back and perforate in the same zone

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and rigged up workover rig. Pulled rods and tubing.
- Ran Gamma Ray and Collar Log 3400' - 3870'.
- Ran tubing, set cement retainer at 3772' and tested tubing to 4500#, OK.
- Loaded annulus with water and tested casing to 1000#, OK.
- Squeezed open-hole section 3789' - 3875' with 125 sacks of Chem-Comp cement with 5/10 of 1% CFR-2 added. WOC.
- Perforated 7" OD casing at: 3732', 3734', 3736', 3752', 3756', 3759', 3761', 3762', and 3765'; 9 shots over 33-foot interval.
- Ran tubing and set packer at 3630'. Acidized with 1500 gallons 15% acid and 18 ball sealers. Flowed and tested.
- Treated perforations 3732' - 3765' with 3500 gallons 15% acid. Flushed with 25 bbls. water. Swabbed.
- Treated perforations 3732' - 3765' with 500 gallons 7-1/2% acid. Flushed with 17 bbls. water. Swabbed. Pulled tubing and packer.
- Reran 2-3/8" OD tubing and set at 3768'. Ran rods and pump and tested.
- Returned well to production status on October 29, 1971, producing 20 bbls. oil, 8 bbls. water and 57 MCF gas per day (GOR 2850) through 7" OD casing perforations 3732' - 3765' of the Grayburg formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow	TITLE Lead Clerk	DATE Nov. 1, 1971
APPROVED BY Joe D. Ramey Dist. I, Supv.	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

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OIL CONSERVATION COMM.
HOSES, W. D.