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 CFR-2 added. WC. 6) Perforated 7" OD casing at: 3732', 3734', 3736', 3752', 3756', 3759', 3761', 3762', and 3765'; 9 shots over 33-foot interval. 7) Ran tubing and set packer at 3630'. Acidized with 1500 gallons 15% acid and 18 ball sealer Flowed and tested. 8) Treated perforations 3732' - 3765' with 3500 gallons 15% acid. Flushed with 25 bbls. water Swabbed. 9) Treated perforations 3732' - 3765' with 500 gallons 7-1/2% acid. Flushed with 17 bbls. water Swabbed. 9) Treated perforations 3732' - 3765' with 500 gallons 7-1/2% acid. Flushed with 17 bbls. water Swabbed. 9) Treated perforations 3732' - 3765' with 500 gallons 7-1/2% acid. Flushed with 17 bbls. water Swabbed. Pulled tubing and packer. 0) Reran 2-3/8" OD tubing and set at 3768'. Ran rods and pump and tested. 1) Returned well to production status on October 29, 1971, producing 20 bbls. oil, 8 bbls. water and 57 MCF gas per day (GOR 2850) through 7" OD casing perforations 3732' - 3765' of the Grayburg formation. . Thereby certify that the information above is true and complete to the best of my knowledge and belief. Orio. Signed by Joe D. Ramey 	5) Squeezed open-holo	solution 2790! 20751 with 105 1 cm	-
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(Signed) D. R. Crow <u>Orig. Signed by</u> Joe D. Ramey NCV 3 1971			
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TITLE_

DATE _

APPROVED BY ______ Dist. I, Supv. CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OIL CONSERVATION COMM. HODES, M. D.