Form C-139

Originated 11/1/95

<u>District I</u> - (505) 393-6161 PO Box 1980 Hobbs, NM 88241-1980 <u>District II</u> - (505) 748-1283 811 S. First Artesia, NM 88210 <u>District III</u> - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

H-DUC2 Submit Original Plus 2 Copies to appropriate District Office

## APPLICATION FOR QUALIFICATION OF PRODUCTION RESTORATION PROJECT AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I.	Operator: <u>Texaco Exploration &amp; Production Inc.</u>	OGR	UD #:	022351	
	Address: PO Box 730; Hobbs, New Mexico 88240				
	Contact Party: Darrell J. Carriger	Phone #:	(505) (	397-0426	
II.	Name of Well: <u>L Van Etten #5</u> Location of Well:		API #:	30 025 06045	
	Unit Letter J , 1980 Feet from the South line ar Township 20S ,Range 37E , NMPM, Lea	nd <u>1980</u> feet from	m the <u>Eas</u>	stline, Section <u>9</u>	
III.	Previous Producing Pool Name: Eunice Monument (Grayburg - San Andres)				
IV.	Describe the process used to return the well to production. (Attach additional information if necessary): <u>Re-entered abandoned wellbore and recompleted to the Eumont Yates Seven Rivers Queen interval</u> . Please see the attached C-103 for additional information.				
V.	Date the Production Restoration Project was commenced: 6/22/95 Date the well was returned to production: 8/14/95				
VI.	Identify the Oil Conservation Division records which show the Well had thirty (30) days or less production between January 1, 1993 and December 31,1994:				
	[X] Ongard inactive well list; or [X] OCD Form C-115 (C	Operator's Monthly	Report)		

VII. AFFIDAVIT:

State of New Mexico

) ss. County of Lea )

Russell S. Pool\_\_\_\_, being first duly sworn, upon oath states:

- 1. I am the Operator or authorized representative of the Operator of the above referenced Well.
- 2. I have personal knowledge of the facts contained in this Application for Qualification of a Production Restoration Project.
- 3. The data utilized to prepare this application is complete and correct.

al

Hobbs Operating Unit Senior Engineer

(Title)

SUBSCRIBED AND SWORN TO before me this \_\_\_\_\_

42 day of Notary Public Pam D. Hunt

My Commission expires: \_\_\_\_\_ 9/13/97

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of a Production Restoration Project is hereby approved and the above referenced Well is designated as a Production Restoration Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certification was restored in this Production Restoration Project on:

Pistrict Supervisor, District

Oil Conservation Division

Date: 12-21-95

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT. DATE: \_\_\_\_\_\_

101 F. J.C. Received 0.00

to Appropriate District Office	Energy, Minerals and Natural Resources Department			C-103	
OIL CONSERVATION DIVISION			Revised 1-1-89		
P.O. Box 1980, Hobbs, NM 88240 <u>DISTRICT II</u> P.O. Box Drawer DD, Artesia, NM 88210 P.O. Box Drawer DD, Artesia, NM 88210 P.O. Box 2088 Santa Fe, New Mexico 87504-2088			30 025 06045		
P.O. Box Drawer DD, Artesia, NM 88210	5. Indicate Type of Lease				
	STATE	FEE 🔀			
000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil / Gas Lease No.		
SUNDRY NO (DO NOT USE THIS FORM FOR PR DIFFERENT RES (FORM	7. Lease Name or Unit Agreement Name Van Etten, L.				
. Type of Well: OIL GA WELL WE	S F7				
. Name of Operator TEXACO E	PLORATION & PRODUCTION INC.		8. Well No. 5		
	Address of Operator P.O. BOX 730, HOBBS, NM 88240				
. Well Location	4000	· · · · · · · · · · · · · · · · · · ·	Eumont Yates 7R QN (Pro Gas)		
Unit Letter <u>J</u> Section <u>9</u>		TH_Line and <u>1980</u>			
	_ Township20S		PMLEA_COUNTY		
	10. Elevation (Show whether DF, RKE	355.3			
	ppropriate Box to Indicate Na	ature of Notice, Report	, or Other Data		
	DN TO: PLUG AND ABANDON	SU	BSEQUENT REPORT OF:		
	RATION 🔲 PLUG AND ABANDONMENT				
PULL OR ALTER CASING	_	CASING TEST AND CEMEN			
		OTHER:	Re-enter abandoned wellbore	$\boxtimes$	
<sup>2</sup> Describe Proposed or Completed Ope work) SEE RULE 1103.	rations (Clearly state all pertinent detai	ils, and give pertinent dates, i	ncluding estimated date of starting any pro	posed	
5/19/95: Dug out PA marker and cut off. 5/21/95: MIRU. Installed BOP. Drilled o Drilled out cement from 990'-1064'. Circu 5/22/95: Drilled out cement from 1064'-12 Drilled out cement from 2337'-2550' and d 5/23/95: Drilled out cement from 3371'-34 Ran CNL with GR to surface. 5/26/95: Perforated on interval f 3332'-34: 3PM, ISIP=490psi). 5/29/95: Fracture stimulated formation will 7/1/95: Cleaned out sand to 3620'.	lated clean and dropped down to 990' a lated clean and shut down. 280' and dropped down to 2337' and ta fropped down to 3343' and tagged up. 194' and dropped down to 3669' (PBT[ 98. Acid treated with 2500g 15% NEF	nd tagged up. Tested casing gged up. Tested casing to 3 Drilled out cement from 334 D). Tested casing to 300 psi E + 230 ball sealers (Pmax=)	00 psi <held>. 3'-3371'. Circulated clean. <held>. 2900psi, Pmin=1400psi, Pav=1800psi. AIR</held></held>	:=6	
15/95-8/8/95: Returned well to production	on and tested.				
/14/95: OPT test: 0 BO, 26 BW, 555 M					
ereby certify that the infognation above is true and complete	o the best of my knowledge and belief.				
IGNATURE		eering Assistant	DATE 10/23/95		
YPE OR PRINT NAME Da	rrell J. Carriger		Telephone No. 397-0426		
vis space for State Use)					
PPROVED BY	TITLE				
CONDITIONS OF APPROVAL, IF ANY:	· · · · · · · · · · · · · · · ·		DATE		

De Soto/Nichois	10-94 ver 2.0



806D BMED WCE6D

YEARS