State of New Mexico Energy, Minerals & Natural & Resources Dept.

7il Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87501

Gas

Supplement No.: SE

Date: 10

NOTICE OF ASSIGNMENT OF ALLOWABLE TO A GAS WELL

The operator of the following well has complied with all the requirments of the Oil Conservation Division and the well is hereby assigned an allowable as shown below.

Calculation	Date of Connecti Purchaser 10		/95 Date	of First Alle	owable	or Allowable Change 7/0	t/95
Well No. St. Unit Letter Sec. Twn. 205 Rge. 37e			<u>+vc</u>			+ Yates SR-RN	
Dedicated Acreage 160			er 7		var		7.
Acrespe Factor LOO Revised Acrespe Factor Difference Deliverability Revised Deliverability Difference Diff			···				10
Deliverability			Revised Acreag	e Factor		Difference	
A x D Factor	_	F	Revised Delive	rability		Difference	
OCD Dist. No I						Difference	
CALCULATION OF SUPPLEMENTAL ALLOWABLE		· · · · · · · · · · · · · · · · · · ·					
CALCULATION OF SUPPLEMENTAL ALLOWABLE	•					OCD Diat No	7
Previous Status Adjustments Rev. ALLOW. REV. PROD. REV. PROD. REMARKS				-	 -		
Previous Status Adjustments Rev. ALLOW. REV. PROD. REV. PROD. REMARKS				CALCULA	ATION O	F SUPPLEMENTAL ALLOWABLE	
Apr	Previous Status	Adjustments	• •				
May Jun Jun		REV. ALLOW.	PREV. PROD.	REV. PROD.	1	REMARKS	
Jun Jul Aug Sap Oct Nov Dec Jan Feb Mar Apr May Jul Jul Jul Jul Jul Sap Oct Nov Dec Jan Jan Feb Mar Jan Feb Schedule Of Status Revised O/U Status Effective In Schedule Current Classification To Note: All gas volumes are in MCF@15.025 psia. William J. LeMay, Division Director							
Jul Aug Sep Oct Nov Dec Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec Jan Feb Mar ToTALS Allowable Production Difference Schedule O/U Status Revised O/U Status Effective In Schedule Current Classification To Note: All gas volumes are in MCF@15.025 psia. William J. LeMay, Division Director		 					
Aug		 	<u> </u>	<u> </u>	<u> </u>		
Sep							
Oct Nov Dec Jan Jan Feb Mar Apr May Jul Jul Aug Sep Oct Nov Dec Jan Feb Mar Mar TOTALS Allowable Production Difference Schedule O/U Status Effective In Schedule Current Classification To Note: All gas volumes are in MCF@15.025 psia. William J. LeMay, Division Director			<u> </u>		<u> </u>		
Nov Dec							
Dec							
Jan Feb					 		
Feb				<u> </u>	ļ		
Mar							
Note: All gas volumes are in MCF@15.025 psia.					 -		
May Jun Jun					 		
Jun Jul Aug Sep Oct Nov Dec Jan Jan Feb Mar TOTALS Allowable Production Difference Schedule O/U Status Revised O/U Status Effective In Schedule Current Classification To Note: All gas volumes are in MCF@15.025 psia. William J. LeMay, Division Director					 		
Jul			 		 		
Aug			 				
Sep Oct Nov Dec Dec Dec Dan Feb Mar TOTALS Allowable Production Difference Schedule O/U Status Revised O/U Status Effective In Schedule Current Classification To Note: All gas volumes are in MCF@15.025 psia. William J. LeMay, Division Director					 		
Nov Dec Jan Feb Mar TOTALS Allowable Production Difference Schedule O/U Status Effective In Current Classification To Note: All gas volumes are in MCF@15.025 psia. William J. LeMay, Division Director					 		
Dec	Oct						
Jan Feb Mar TOTALS Allowable Production Difference Schedule 0/U Status Revised 0/U Status Effective In Schedule Current Classification To Note: All gas volumes are in MCF@15.025 psia. William J. LeMay, Division Director	Nov				1		
Mar TOTALS Allowable Production Difference Schedule O/U Status Revised O/U Status Effective In Schedule Current Classification To Note: All gas volumes are in MCF@15.025 psia. William J. LeMay, Division Director	Dec		1		T		
Mar TOTALS Allowable Production Difference Schedule 0/U Status Revised O/U Status Effective In Current Classification To Note: All gas volumes are in MCF@15.025 psia. William J. LeMay, Division Director					 		
TOTALS Allowable Production Difference Schedule O/U Status Revised O/U Status Effective In Schedule Current Classification To Note: All gas volumes are in MCF@15.025 psia. William J. LeMay, Division Director							
Allowable Production Difference Schedule O/U Status RevisedO/U Status Effective InSchedule Current ClassificationTo Note: All gas volumes are in MCF@15.025 psia. William J. LeMay, Division Director					1	· · · · · · · · · · · · · · · · · · ·	
Revised O/U Status Effective In Schedule Current Classification To Note: All gas volumes are in MCF@15.025 psia. William J. LeMay, Division Director					• *** • • • • • • • • • • • • • • • • •	· · · · · · · · · · · · · · · · · · ·	
Effective In Schedule Current Classification To Note: All gas volumes are in MCF@15.025 psia. William J. LeMay, Division Director		tion Difference dule O/U Statu	:e				
Effective In Schedule Current Classification To Note: All gas volumes are in MCF@15.025 psia. William J. LeMay, Division Director	Revised	O/U Statu	ıs				
Note: All gas volumes are in MCF@15.025 psia. William J. LeMay, Division Director		_ 	Effec		tion	Schedule	
	Note: All gas vo	olumes are in N					