

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30 025 06045

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil / Gas Lease No.

7. Lease Name or Unit Agreement Name

Van Etten, L.

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

8. Well No.
5

3. Address of Operator
P.O. BOX 730, HOBBS, NM 88240

9. Pool Name or Wildcat
Eumont Yates 7R QN (Pro Gas)

4. Well Location
Unit Letter J 1980 Feet From The SOUTH Line and 1980 Feet From The EAST Line
Section 9 Township 20S Range 37E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3553

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Re-enter abandoned wellbore ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/19/95: Dug out PA marker and cut off. Installed risers and well head. Risers inspected by NMOCD.
6/21/95: MIRU. Installed BOP. Drilled out cement and dropped down to 990' and tagged up. Tested casing to 300 psi <held>.
Drilled out cement from 990'-1064'. Circulated clean and shut down.
6/22/95: Drilled out cement from 1064'-1280' and dropped down to 2337' and tagged up. Tested casing to 300 psi <held>.
Drilled out cement from 2337'-2550' and dropped down to 3343' and tagged up. Drilled out cement from 3343'-3371'. Circulated clean.
6/23/95: Drilled out cement from 3371'-3494' and dropped down to 3669' (PBTD). Tested casing to 300 psi <held>.
Ran CNL with GR to surface.
6/26/95: Perforated on interval f 3332'-3498. Acid treated with 2500g 15% NEFE + 230 ball sealers (Pmax=2900psi, Pmin=1400psi, Pav=1800psi, AIR=6 BPM, ISIP=490psi).
6/29/95: Fracture stimulated formation with 62000g gel + 231920# 12/20 sand (Pmax=3950psi, Pav=3700psi, ISIP=1360psi, AIR=35 BPM).
7/1/95: Cleaned out sand to 3620'.

7/15/95-8/8/95: Returned well to production and tested.

8/14/95: OPT test: 0 BO, 26 BW, 555 MCF (24 hour, pumping)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Darrell J. Carriger TITLE Engineering Assistant

DATE 10/23/95

TYPE OR PRINT NAME Darrell J. Carriger

Telephone No. 397-0426

(This space for State Use) ORIGINAL FOR DAVID SEXTON

APPROVED BY DAVID SEXTON SUPERVISOR TITLE

DATE 001 27 1995

CONDITIONS OF APPROVAL, IF ANY: