DIST(3CT - P.O. Box 1980, Hobbs, NM 88241-1980 DISTRICT II P.O. Box Drawer DD, Artesia, NM 88211-0719 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV P.O. Box 2088, Santa Fe, NM 87504-2088 APPLICATION FOR PER				State of New Mexico Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088 RMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, O						Form C-101 Revised February 10,1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies AMENDED REPORT DR ADD A ZONE			
¹ Operator Name and Address								² OGRID Number					
TEXACO EX	PLORATIO	N & PRODU	JCTION INC.									2351	
P.O. BOX 730, HOBBS, NM 88240											³ API Number 30 025 06045		
⁴ P	roperty Code 11127			⁵ Property Name Van Etten, L.							° W	'ell No. 5	
⁷ Surface Location												<u> </u>	
UI or lot no.	Ul or lot no. Section Tow		Range Lot.Id						Feet From The	East/West	t l ine	County	
J	9 20S 37E			1980			SOUTH		1980	EAST LEA			
⁸ Proposed Bottom Hole Location If Different From Surface													
UI or lot no.	Section	Township	Range	Lot.ld				rth/South Line	Feet From The	East/West	t Line	County	
	، ا		ed Pool 1 7R Q (Pro Gas))			¹⁰ Proposed Pool 2						
¹¹ Work Type Code ¹² WellTyp E G			vven i ype Co	Code ¹³ Rotary or C ROTARY			¹⁴ Lease Type Code P		¹⁵ Ground Level Elevation 3553'				
¹⁶ Multi	ple		¹⁷ Proposed Depth		¹⁸ Formation		¹⁹ Contra		ontractor	ctor		²⁰ Spud Date	
N	3875'	Editionit			unknown			6/12/95					
			2	²¹ Pro	posed Casing	g and (Cen	ent Prograr	n				
SIZE OF	HOLE		F CASING	+	WEIGHT PER FOOT		SETTING DEPTH		SACKS OF	FCEMENT	EST. TOP		
15-1/2"		13"			40#		158'		150		circulated		
8-1/2"		9-5/8" 7"		36# 22#			<u> </u>		400		circulated		
							0100		600		TOC @ 845 calc. @ 50%		
		1											
 ²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zoneand proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. 1. MIRU. Cut off steel plate. Weld 13" surface pipe to 9-5/8" intermedate string and install 2" collar. Weld 9-5/8" intermediate string to 7" production string and install 2" collar. Install 7" wellhead. Install BOP (see BOP schematic attached). 2. Drill out cement to PBTD @ 3690". Test casing to 300 psi. 3. Log from PBTD to 2000' and pick Eumont perforations (4" casing gun, 90 degree phasing, 2 jspf). 4. Set treating packer and acid treat Eumont interval with 2500 gallons 15% NEFE + ball sealers. 5. Re-set treating packer and fracture treat Eumont perforations with 62000 gallons gel + 231000# 12/20 sand. 6. Flow well back to tank. Release packer and TOH. RIH with production equipment. 7. Return well to production and test. Permit Expires 6 Months From Approval Date Unless Driffing Underway. Re-Entry													
²³ I hereby certify that the rules and regulations of the Oil Conservation								OIL CONSERVATION DIVISION					
Division have	e been complifed	d with and that t	the information give ledge and belief.										
Signature	1/al	1().	-6				ORIGINAL SIGNED BY JERRY SEXTON Approved By: DISTRICT I SUPERVISOR						
Printed Name	e Dar	rella. Carrigo	er			Т	Fitle:				• •		
Title Engineering Assistant Approval Date: JUN 0 6 1995 Expiration Date:													
Date 6/5/95 Telephone 397-0426							Conditions of Approval:						

DeSoto/Nichols 10-94 ver 2.0

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