

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-06045
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name L. Van Etten
2. Name of Operator Texaco Exploration and Production Inc.	8. Well No. 5
3. Address of Operator P.O. Box 730 Hobbs, New Mexico 88240	9. Pool name or Wildcat Eunice-Monument Grayburg SA
4. Well Location Unit Letter <u>J</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>9</u> Township <u>20S</u> Range <u>37E</u> NMPM Lea County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3553 DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1.) Notify OCD 24 hours prior to commencement of plugging operations.
- 2.) MIRUPU. Set cmt. retainer @ 3700'. Squeeze Grayburg open hole w/ 100 sxs cmt. (Class "C" w/ 2% CaCl₂, 6.3 g/sack, 14.8 ppg, 1.32 ft³/sack). Sting out of retainer leaving 35' cmt on top. Load hole with mud.
- 3.) Run freepoint on 7" csg to determine TOC. Set 100' (17 sxs) cmt plug from 2410' to 2510'.
- 4.) Pull up hole. Set 150' (26 sxs) cmt plug from 1115' to 1265'. WOC approx. 2 hrs. Tag plug.
- 5.) Perforate 2 squeeze holes @ 210'. Squeeze 7" annulus w/ 150 sxs by pumping down csg.
- 6.) Cut off wellhead. Install hole marker. Clean location.

NOTE: Order of squeezing and setting plugs may be modified depending on where TOC is found.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>M. C. Duncan</u>	TITLE <u>Engineer's Assistant</u>	DATE <u>06-21-91</u>
TYPE OR PRINT NAME <u>M.C. Duncan</u>	TELEPHONE NO. <u>393-7191</u>	

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE **JUL 16 1991**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 24 1991

COM
HOLERS OFFICE