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	SANTA FE			
	FILE			
	U.S.G.S.			
	LAND OFFICE			
1	TRANSPORTER	OIL		
		GAS		
	OPERATOR			
	PRORATION OFFICE			

	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65				
	LAND OFFICE IRANSPORTER OIL GAS OPERATOR						
1.	PRORATION OFFICE Department of the control of the c						
	Skelly Oil Company						
	P. O. Box 1351, Midland, Texas 79701						
	Reason(s) for filing (Check proper box)	<u> </u>	Other (Please explain)				
	New Well Change in Transporter of: Commingling effective Sept. 30, 1 Recompletion Dry Gas as authorized by Commingling Order Change in Ownership Casinghead Gas Condensate PC-439						
	If change of ownership give name and address of previous owner						
II. DESCRIPTION OF WELL AND LEASE							
	Lease Name	Well No. Pool Name, Including Fo		_			
	L. Van Etten	5 Eunice-Monument	t (Grayburg-San State, Federal Andres)	cr Fee Fee			
	Unit Letter J; 1980) Feet From The South Line	•	The East			
	Line of Section 9 Tow	vnship 20-S Range 37	7-E , NMPM, Le	a County			
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	S				
	Name of Authorized Transporter of Oil Shell Pipeline Corporat	i	Address (Give address to which approx				
	Name of Authorized Transporter of Casinghead Gas X or Dry Gas		P.O. Box 2648, Houston, Texas 77001 Address (Give address to which approved copy of this form is to be sent)				
	Warren Petroleum Corpor	,	P. O. Box 67, Monument	<u> </u>			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. I 9 20S 37E	Is gas actually connected? When	en .			
	L'	th that from any other lease or pool,	i-,,				
IV.	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Resty. Diff, Resty.			
	Designate Type of Completion		i i i i i i i i i i i i i i i i i i i	Find Buck Summer Ness V.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation		Top Cil/Gas Pay	Tubing Depth			
				Depth Casing Shoe			
	Perforations			Septim odding diled			
			CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
v	V TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all						
OIL WELL able for this depth or be for full 24 hours)							
	Date First New Oil Run To Tanks	Producing Method (From, pump, gas ii)	, , ,				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas - MCF			
	DAG WEY T						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	The state of the s	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-18)	Custing Flashule (Suize 22)	Chora die			
VI.	VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION				
	• • • • • · · · · · · · · · · · · · · ·	regulations of the Oil Conservation	APPROVED 00T 25 1372 , 19				
	Commission have been complied to	with and that the information given	Orig. Signed by Joe D. Ramey				
	above is true and complete to the	e best of my knowledge and belief.	Diet I C				
			TITLE				
	in the second of		If this is a request for allow	compliance with RULE 1104.			
	(Signature) District Production Manager		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-				
	October 23, 1972	itle)	able on new and recompleted w	ells. I. III. and VI for changes of owner,			
		Fill out only Sections I, II, III, and VI for changes of owner,					

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply