

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-21773
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name L. Van Etten
8. Well No. 6
9. Pool name or Wildcat Eunice Monument GBSA

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Texaco Exploration and Production Inc.	
3. Address of Operator P.O. Box 730 Hobbs, New Mexico 88240	
4. Well Location Unit Letter <u>0</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>9</u> Township <u>20S</u> Range <u>37E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3555' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Notified NMOCD. MIRU w/P&A equipment. Starting date 8-22-91
2. Attempted to pull tbg, submersible pmp stuck, got approval from NMOCD to cut off tbg and leave pmp in hole. Ran 1 7/8 cutter to 3477, cut off tbg @ 3477, left pmp & 4 jts 2 7/8 tbg in hole.
3. Laid dn tbg & cable, ran CBL, found TOC in 7" annulus @ 2300'.
4. Set CIBP @ 3474, TIH w/bit & scrapper & tagged CIBP, TOH w/bit & scrapper.
5. Spt 30 sxs Class C cmt w/2% CACL2 on top of CIBP, WOC 4 hrs, loaded hole & tested w/250 PSI.
6. Tagged cmt @ 3300', displaced hole w/gelled brine.
7. Pulled up to 2490, spt 17 sxs Class C cmt w/2% CACL2 from 2490 to 2390.
8. Pulled up to 1250, spt 22 sxs Class C cmt w/2% CACL2 from 1250 to 1120.
9. Pulled up to 220', spt 37 sxs Class C cmt w/2% CACLs from 220 to surf.
10. Cut off wellhead, installed dry hole marker, cleaned location. Completion date 8-28-91.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M.C. Duncan TITLE Engineer's Assistant DATE 8-30-91  
TYPE OR PRINT NAME M.C. Duncan TELEPHONE NO. 393-7191

(This space for State Use)

APPROVED BY Ra Lader TITLE OIL & GAS INSPECTOR DATE SEP 11 1991

CONDITIONS OF APPROVAL, IF ANY: