

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-21773
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name L. Van Etten
2. Name of Operator Texaco Exploration and Production Inc.	8. Well No. 6
3. Address of Operator P.O. Box 730 Hobbs, New Mexico 88240	9. Pool name or Wildcat Eunice Monument GBSA
4. Well Location Unit Letter <u>0</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>9</u> Township <u>20S</u> Range <u>37E</u> NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3555 DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1.) Notify OCD 24 hours prior to commencement of plugging operations.
- 2.) MIRUPU. Pull production tubing and sub-pump. Set CIBP @ 3750'. Cap with 35' (6 sacks) cement. (Class "C" w/ 2% CaCl₂, 6.3 g/sack, 14.8 ppg, 1.32 ft³/sack). Load hole with mud.
- 3.) Run CBL to determine TOC. Set 100' (17 sxs) cmt plug from 2390' to 2490' below bottom of salt section.
- 4.) Pull up hole. Set 130' (22 sxs) cmt plug from 1120' to 1250'. WOC approx. 2 hrs. Tag plug.
- 5.) Pull up hole. Set 100' (17 sxs) cmt plug from 120' to 220'. WOC approx. 2 hrs. Tag plug.
- 6.) Pull up hole. Set 10 sack (59') surface plug.
- 7.) Cut off wellhead. Install hole marker. Clean location.

NOTE: Confirm plugging procedure with Hobbs Area Office and NMOCD based on results of CBL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M.C. Duncan TITLE Engineer's Assistant DATE 7-23-91

TYPE OR PRINT NAME M.C. Duncan TELEPHONE NO. 393-7191

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE **JUL 25 1991**

CONDITIONS OF APPROVAL, IF ANY: