Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTPICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico

, Minerals and Natural Resources Department OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instruction

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No Operator 30 025 21778 OLD4L Texaco Exploration and Production Inc. P. O. Box 730 Hobbs, New Mexico 88240-2528 X Other (Please explain) Reason(s) for Filing (Check proper box) EFFECTIVE 6-1-91 New Well Change in Transporter of: Dry Gas Recompletion X Change in Operator If change of operator give name and address of previous operator

Texaco Producing Inc. P. O. Box 730 Hobbs, New Mexico 88240-2528 Shut In II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Well No. | Pool Name, Including Formation Lease No. Lease Name 859210 EUNICE MONUMENT (G-SA) L VAN ETTEN 6 FEE 1980 Location 660 Feet From The SOUTH 810 Feet From The EAST 2180 Unit Letter Line and Line 205 9 Range 37E LEA Section Township . NMPM. County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) SHUT-IN Shell P ipeline To or Dry Gas Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas COTTED SHUT-IN * CSP If well produces oil or liquids, Unit ITWP. Rge. is gas actually connected? When? Sec. give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back | Same Res'v Diff Resy Designate Type of Completion - (X) Total Depth Date Spudded Date Compi. Ready to Prod. P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe

V. TEST DATA AND REQUEST FOR ALLOWABLE

HOLE SIZE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)				
Date of Test	Producing Method (Flow, pun	rp, gas lift, etc.)		
Tubing Pressure	Casing Pressure	Choke Size		
Oil - Bbls.	Water - Bbls.	Gas- MCF		
•	Date of Test Tubing Pressure	Date of Test Producing Method (Flow, pun Tubing Pressure Casing Pressure	Date of Test Producing Method (Flow, pump, gas lift, etc.) Tubing Pressure Casing Pressure Choke Size	

TUBING, CASING AND CEMENTING RECORD

DEPTH SET

CASING & TUBING SIZE

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation

Division have been complied with and the firm of the best of my to	•	
2.m.mille	N	
Signature K. M. Miller	Div. Opers. Engr.	
Printed Name May 7, 1991	Title 915-688-4834	
Date	Telephone No.	

OIL CONSERVATION DIVISION JUN V O IDDI

SACKS CEMENT

Date Approved _

BOTH BEET BEET STREET By_ Title_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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