

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

0+6-NMOCD- Hobbs

1-Engr. DBW

1-Foreman

1-Midland Admin. Unit - Mr. J.A.

1-Laura Richardson-Midland

1-File

Form C-103
Revised 10-1-77

4. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name L. Van Etten
3. Address of Operator P.O. Box 730 Hobbs, NM 88240	9. Well No. 6
4. Location of Well UNIT LETTER <u>0</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM <u>East</u> THE LINE, SECTION <u>9</u> TOWNSHIP <u>20S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat POOL Eunice Monument GB-SA
15. Elevation (Show whether DF, RT, CR, etc.) 3555' D.F.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER _____	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

- Rig up pulling unit and pull stuck submersible pump.
 - If pump does not come free, GIH with freepoint and chemically cut tbq.
 - GIH with overshot and jars and jar pump out of hole.
 - RIH with 6 1/4" bit and c/o to TD of 3881'.
 - Rig up Bell Petroleum survey and run string shot and shoot open hole at 3780'-3881'.
 - C/O to TD.
 - Run tubing and packer and set above open hole, set packer at 3740' +.
 - Acidize with 6,000 gal. 15% NEFE HCL in 3 stages using total of 1,000# graded rock salt as diverter.
 - Pull packer and run SPM.
 - Run SPM 3-5 days to clean up.
 - Set 4-500 bbl. frac tanks and fill from well production.
 - Squeeze as follows:
Pump 20 bbls. produced water mixed with 1 drum S-41.
Pump 25 bbls. produced water pad.
Pump 40 bbls. produced water mixed with 6 drums Surflo H383 and 3 drums Surflo H35.
- (Cont'd on back) Flush with 2,000 bbls. water from frac tanks, mix 2 1/2 gal. WT-30 in each frac tank. SI for 24 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE January 9, 1984

ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT I SUPERVISOR DATE JAN 11 1984
CONDITIONS OF APPROVAL, IF ANY: