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NEW MEXICO OIL CONSERVATION COMMISSION  
 3-NMOCD-Hobbs (Lea County)  
 1-Mr. Frnka-Tulsa  
 1-R.W. Blohm-Midland  
 1-Engr. PJB  
 1-File

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease  
 State ☐ Fee ☐  
 5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR NOTICES TO ABANDON OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 SEE APPLICATION FOR REPAIR OF PLUG BACK, FOR SUCH PURPOSES.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐  
 Name of Operator  
 GETTY OIL COMPANY  
 Address of Operator  
 P.O. Box 730, Hobbs, New Mexico 88240  
 Location of Well  
 UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM  
 East LINE, SECTION 9 TOWNSHIP 20-S RANGE 37-E NMPLC.

7. Unit Agreement Date  
 8. Form or Lease Name  
 L. Van Etten  
 9. Well No.  
 6  
 10. Field and Pool, or Wildcat  
 Eunice Monument GB-S.  
 Pool  
 12. County  
 Lea

11. Elevation (Show whether D.F., ~~XXXXX~~ etc.)  
 3555 D.F.

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|                                                           |                                           |                                                      |                                               |
|-----------------------------------------------------------|-------------------------------------------|------------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>               | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>              | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/> |
| FULL OR ALTER CASING <input type="checkbox"/>             | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input type="checkbox"/> |                                               |

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit and install BOP
2. Pull tubing and submersible equipment
3. Rig up logging company and run cement bond log from 3780' to  $\pm$  2000'.
4. Run casing inspection log and evaluate 7" csg.
5. GIH with retrievable BP and packer.
6. Set BP 100' below casing hole and dump sand on BP.
7. Set packer at 100' above casing hole.
8. Pump a sufficient amount of cement to squeeze off casing leak and circulate cement to the surface.
9. WOC.
10. Drill out cement to BP and test squeeze.
11. Pull BP.
12. GIH with tubing and submersible equipment.
13. Return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John R. Crockett TITLE Area Superintendent DATE 8/27/80  
 Orig. Signed by  
 John Ruyvan  
 REMOVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_