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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC-HOBBS
 1-R.J. STARRAK-TULSA
 1-A.B. CARY-MIDLAND
 1-MYM, ENGR.

1-BW, PROD CLK
 1-CP, CLK
 1-BH, FIELD CLK
 1-CM, FOREMAN

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name
6. Farm or Lease Name
L. Van Etten
9. Well No.
6
10. Field and Pool, or Wildcat
Eunice Monument GB-SA
12. County
Lea

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR APPLICATIONS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE APPLICATION FOR PERMIT TO DRILL (C-101) FOR OTHER PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
 Getty Oil Company

3. Address of Operator
 P. O. Box 730, Hobbs, NM 88240

4. Location of Well
 UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM
 THE East LINE, SECTION 9 TOWNSHIP 20S RANGE 37E NMPH.

15. Elevation (Show whether DF, RT, GR, etc.)
 3555' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOBS ☐
OTHER ☐	OTHER ☒ Clean out, treat, & install submersible pump
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-16-79 Rigged up unit. Pulled and warehoused rods. Pulled 74 jts. 2 7/8" tbq.

3-17-79 Ran 6 1/8" bit csg. scrapper to 3868'. Pulled bit. Ran 7" Arrow pkr. 2 7/8" tbq. 3428'. Knox pumped 2000 gals. 15% NE, 300# salt, 3 stages. Flushed 23 bbls. Max. 1200#, min. 400#. Rate 4 BPM. SD-vacuum. Pulled 50 jts.

3-19-79 Pulled 3881' tbq. and pkr. Ran 150 H.P. K-34 O.D.I. model KM motor, 120 jts. 3656' 2 7/8" tbq. set at 3703'. Pump up 2 1/4 BPM. TP-105#. 68 amps. TP-130#. Est 1900 12 hrs.

3-20-79 Pumped 24 hrs. 122 BO, 3958 BW, and 325 MCFG. Rigged down unit.

3-21 to 4-1-79 Pumping and testing. Pumped 24 hrs. 77 BO, 3031 BW, & 232 MCFG.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNER Dale R. Crockett TITLE Area Superintendent DATE 4-11-79

APPROVED BY Jerry Sexton TITLE Dist 1, Supv. DATE APR 16 1979

CONDITIONS OF APPROVAL, IF ANY: