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DISTRIBUTION			
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OPERATOR			
PROBATION OFFICE			

	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  I RANSPORTER  OPERATOR  PRORATION OFFICE	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURA	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 L GAS	
	Operator Skelly Oil Company				
	Address  P. O. Box 1351, Midland, Texas 79701  Reason(s) for filing (Check proper box)  New We!1  Change in Transporter of:  Commingling effective Sept. 30, 1972,  as authorized by Commingling Order  Change in Ownership  Casinghead Gas  Condensate  PC-439				
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND	LEASE			
	L. Van Etten Location	well No. Pool Name, Including Formation Kind of Lease  En Etten  6 Eunice-Monument (Gravburg-San Andres)			
	Line of Section 9 Tov	wnship 20-S Range 3	<b>7-</b> E , NMPM,	Lea County	
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be a supported to the condensate Address (Give address to which approved copy of this form is to be a supported to the condensate Address (Give address to which approved copy of this form is to be a supported to the condensate Address (Give address to which approved copy of this form is to be a supported to the condensate Address (Give address to which approved copy of this form is to be a supported to the condensate Address (Give address to which approved copy of this form is to be a supported to the condensate Address (Give address to which approved copy of this form is to be a supported to the condensate Address (Give address to which approved copy of this form is to be a supported to the condensate Address (Give address to which approved copy of this form is to be a supported to the condensate Address (Give address to which approved copy of this form is to be a supported to the condensate Address (Give address to which approved copy of this form is to be a supported to the condensate Address (Give address to which approved copy of this form is to be a supported to the condensate Address (Give address to which approved copy of this form is to be a supported to the condensate Address (Give address to which approved copy of this form is to be a supported to the condensate Address (Give address to which approved copy of this form is to be a supported to the condensate Address (Give address to which approved copy of this form is to be a supported to the condensate Address (Give address to which approved copy of the condensate Address (Give address to which approved copy of the condensate Address (Give address to which approved copy of the condensate Address (Give address to which approved copy of the condensate Address (Give address to which approved copy of the condensate Address (Give address to which approved copy of the condensate Address					
	Shell Pipeline Corpora Name of Authorized Transporter of Car	tion singhead Gas 😿 or Dry Gas 🗔	Address (Give address to which ap	ton, Texas 77001 oproved copy of this form is to be sent)	
	Warren Petroleum Corpo If well produces oil or liquids, give location of tanks.	ration         Unit         Sec.         Twp.         Ege.           I         9         20S         37E	P. O. Box 67, Nonumer Is gas actually connected?  Yes	ent, New Mexico 38265	
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:		
	Designate Type of Completic	on - (X) Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		!	1		
V.	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
				2 NOT	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSER	RVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		1	25 1972 , 19		
		TITLE Orig. Signed by  Joe D. Ramey  Dist. I, Supv.			
	(Signature)		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	District Production Me	anager (tle)	All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply		
	October 23, 1972	ate)			

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