to Appropriate District Office		Energy, e	State of Ne rals and Natu	w Mexico ral Resources Department		Form C-103 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240OIL CONSERVATION DIVISION P.O. Box 2088DISTRICT II P.O. Drawer DD, Artesia, NM 88210Santa Fe, New Mexico 87504-2088DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410Santa Fe, New Mexico 87504-2088					<b>Well api no.</b> 30–025–06047	
					5. Indicate Type of Le	STATE FEE X
					6. State Oil & Gas Lea	se No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					7. Lease Name or Unit	Agreement Name
Type of Well: OL WELL	CAS WELL XX		OTHER		L. Van Ette	en
2. Name of Operator Texaco Producir	ng Inc.				8. Well No. 7	
<ol> <li>Address of Operator</li> <li>P.O. Box 730 Hobbs, New Mexico 88240</li> <li>Well Location</li> </ol>					9. Pool name or Wildcat Eunice Monument G.S.A.	
	_:_1650	_ Feet From The	;{	South Line and	990 Feet From The	East Line
Section 9		Township 2				T
	///////////////////////////////////////	7//// 10. Ele	vation (Show wh	ether DF, RKB, RT, GR, etc.)	NMPM	Lea County
	///////////////////////////////////////			555' DF		
11.	Check A	ppropriate B	ox to Indic	ate Nature of Notice, R	eport, or Other Da	ta
NOTICE	OF INTE	ENTION TO	):		SEQUENT REP	
ERFORM REMEDIAL WORI	кП	PLUG AND				
			-			
EMPORARILY ABANDON PULL OR ALTER CASING		CHANGE PI	ANS	COMMENCE DRILLING		
DTHER:			ſ			ſ
12. Describe Proposed or Comp work) SEE RULE 1103.	leted Operatio	as (Clearly state a	ll pertinent detai	ils, and give pertinent dates, inclu	ling estimated data of service	
	<ol> <li>Notify operat</li> </ol>	OCD 24 hours p	rior to comme		ang estimated date of starti	ng any proposed
		lions.		ncement of plugging	ang contrated dute of starti	ng any proposed
		U. Set cmt. re -3641' w/ 100 sy	tainer @ 3550'	ncement of plugging	ang esturiated date of starts	ng any proposed
	Cmt or 3.) Run fr "H" w	U. Set cmt. re -3641' w/ 100 sx n top of retain reepoint on 7" c / 2% CaCl2, 5.2	tainer @ 1550 (s cmt. Sting er. Load hole	ncement of plugging		ng any proposed
	Cmt or 3.) Run fr "H" w 2425	U. Set cnt. re -3641' w/ 100 sx n top of retain reepoint on 7" c / 2% CaCl2, 5.2 ' to 2525'.	tainer @ 1550 s cmt. Sting er. Load hole asing. Set 10 g/sack, 15.6	<ul> <li>ncement of plugging</li> <li>Squeeze Grayburg perfs out of retainer leaving 15: W/ mud.</li> <li>10' (19 sxs) cmt plug (Class ppg, 1.18 ft3/sack) from</li> </ul>		ng any proposed
	Cmt or 3.) Run fr "H" w 2425 4.) Pull v	U. Set cmt. re -3641' w/ 100 sx n top of retain reepoint on 7" c / 2% CaCl2, 5.2 ' to 2525'. up hole. Set 10	tainer @ 1550 s cmt. Sting er. Load hole asing. Set 1( g/sack, 15.6 20° (19 sxs) c:	<ul> <li>Accessed by the second secon</li></ul>		ng any proposed
	Cmt or 3.) Run fr "H" w 2425 4.) Pull v 5.) Pull 6.) Perfo	U. Set cmt. re -3641' w/ 100 sx n top of retain reepoint on 7" c / 2% CaCl2, 5.2 ' to 2525'. up hole. Set 10 up hole. Set 1 prate 7" casing ze 7" annulus w	tainer @ 1550 (s cmt. Sting er. Load hole (asing. Set 10 (g/sack, 15.6 00' (19 sxs) c 00' (19 sxs) c	<ul> <li>ncement of plugging</li> <li>Squeeze Grayburg perfs out of retainer leaving 15: W/ mud.</li> <li>10' (19 sxs) cmt plug (Class ppg, 1.18 ft3/sack) from</li> </ul>		ng any proposed
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