

FORM NO. 1 (REVISED 1-1-65) REQUIRED BY TITLE 49, U.S.C. 1904 AND 49 C.F.R. 1.104 AUTHORITY TO TRANSPORT OIL AND NATURAL GAS

Form No. 104
 Supersedes OILC-104 (Rev. 1-1-65)
 Effective 1-1-65

THIS FORM IS FOR:	OIL	GAS
OPERATION		
I. INFORMATION OF FIELD Operator <u>Getty Oil Company</u> Address <u>P. O. Box 1351, Midland, Texas 79702</u> (Person(s) for filing of back paper (s)) New well ☐ Change in Transporter of: In completion ☐ Oil ☐ Dry Gas ☐ Change in Ownership ☒ Castigated Gas ☐ Condensate ☐		
Other (Please explain) <u>Skelly Oil Company merged with Getty Oil Company effective 1-31-77</u>		
If change of ownership give name and address of previous owner <u>Skelly Oil Company, P. O. Box 1351, Midland, Texas 79702</u>		

II. DESCRIPTION OF WELL AND LEASE

Owner Name <u>L. Van Etten</u>	Well No. <u>7</u>	Field Name, including location <u>Emice-Monument</u>	Kind of Lease State, Federal or <u>Lease</u>	Lease No. <u>—</u>
Location Unit Letter: <u>T</u> : <u>1650</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>East</u> Line of Section <u>9</u> Township <u>20S</u> Range <u>37E</u> , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ <u>Shell Pipeline Co.</u>	Address (Give address to which copy of this form is to be sent) <u>Box 2648 Houston, TX 77001</u>			
Name of Authorized Transporter of Castigated Gas ☒ or Dry Gas ☐ <u>Warren Petroleum Co.</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 1589 Tulsa, OK 74101</u>			
If well produces oil or fluids, give location of tanks.	Unit <u>T</u>	Sec. <u>9</u>	Twp. <u>20S</u>	Rge. <u>37E</u>
	Is gas actually connected?		When	
	<u>Yes</u>		<u>unknown</u>	

If this production is commingled with that from any other lease or pool, give commingling order number: PC-439

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res.	Diff. Res.
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.E.T.D.				
Elevations (DE, KEE, RF, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth				
Perforations		Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SFT			SACKS CEMENT				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-BBls.	Water-BBls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pact, back pr.)	Tubing Pressure (psia-in)	Casing Pressure (psia-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(SIGNED) LELAND FRANZ

OIL CONSERVATION COMMISSION

FEB 8 1977

APPROVED

BY

TITLE

Orig. Signed by
John P. Franz
Geologist

This form is to be filed in compliance with RULE 1104.

10-11-1977

ST. 2 1977
OIL CONSERVATION COMM.
HUBBARD, H. M.