

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	3002506048
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	VAN ETEN, L.
8. Well No.	8
9. Pool Name or Wildcat	MONUMENT PADDOCK

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>P</u> <u>660</u> Feet From The <u>SOUTH</u> Line and <u>990</u> Feet From The <u>EAST</u> Line Section <u>9</u> Township <u>20-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☒ ALTERING CASING ☐
 COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER: ☐ SQUEEZE CSG LEAK ☐

12.

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-19-99: MIRU. UNSET PMP. NDWH. NUBOP. TBG ANCHOR NOT SET. TIH W/BIT ON CSG SCRAPER ON TBG TO TOP OF LINER @ 3551'. TIH W/BIT ON CSG SCRAPER ON 2 7/8" TBG TO 3467'.
 3-22-99: TIH W/RBP, PKR, SN, & TBG. SET RBP @ 5168'. PULL PKR TO 5136'. RU KILL TRUCK. CIRC HLE W/175 BBLS 2% KCL WTR. SET PKR & TEST RBP TO 1000#-OK. PULL PKR TO 3560'. TEST LINER TO 1000#-OK. TIH W/PKR. TEST 7" CSG. LEAK @ 704-736'.
 3-23-99: TOP OF LEAK IN 7" 513-36'. LEAK FR 513-736'. PUMP 3 1/2 BBLS PRESS UP TO 500#. TIH W/2 7/8" TBG TO 4994'. RU KILL TRUCK. SPOT 2 SX 12/20 FRAC SD ON TOP OF RBP @ 5168'.
 3-24-99: FL @ 668'. SWAB DRY. MIX & SPOT 80 SX CLC CMT.
 3-25-99: TIH W/BIT, DC'S & TBG. TAG CMT @ 436'. DRILL CMT TO 667'. CIRC CLN.
 3-26-99: DRILL CMT FR 667-784'. RAN BIT TO 827'. CIRC CLN. TEST SQUEEZE TO 300 PSI FOR 30 MINS.-OK. CHART FOR NMOCD. TIH W/RETR TOOL ON TBG. WSH SD OFF RBP @ 5168'. CIRC CLN. REL RBP.
 3-27-99: TIH W/PJR, SN & TBG TO 5228'. SET PKR. ATTEMPT TO TEST CIBP @ 5550'. NO TEST. RUN PKR IN HLE TO 5354'. PULL PKR TO 5228'. SET PKR & SWAB BELOW PERFS. REL PKR.
 3-29-99: TIH W/BIT, & BAILER & TBG TO 5490'. C/O TO 5550-PBTD. TIH W/CIBP & PKR ON TBG TO 5335'. SET CIBP @ 5335'. PULL PKR TO 5325'. LOAD TBG & ATTEMPT TO TEST CIBP TO 500 PSI. REL PKR & RESET @ 5228'.
 3-30-99: MAKE SWAB RUN. REL PKR. PULL PKR TO 5134'. RESET PKR. LOAD & PSI CSG TO 300 PSI-OK. SWAB PERFS 5198-5206. FL @ 4200'. END FL @ 4600'. REL PKR. CAP CIBP @ 5335' W/35' CMT. NEW PBTD @ 5300'. RIG DOWN. WL.
 3-31-99: TIH W/OPMA, PERF SUB, SN, TBG. SET @ 12' KB. OPMA @ 5272. SN @ 5237'. TAC @ 5138'. NDBOP. SET TAC. NUWH. TIH W/GAS ANCHOR, PMP & RDS. LOAD & TEST-OK. CHECK PMP ACTION-OK. RIG DOWN. WELL PUMPING.
 5-12-99: ON 24 HR OPT. PUMPED 5 BO, 125 BW, & 90 MCF. FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 5/18/99
 TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use)

APPROVED BY J. Denise Leake TITLE Engineering Assistant DATE 5/18/99
 CONDITIONS OF APPROVAL, IF ANY: