

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-06048

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil / Gas Lease

7. Lease Name or Unit Agreement Name  
L. VAN ETEN

8. Well No. 8

9. Pool Name or Wildcat  
MONUMENT PADDOCK

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐  
b. Type of Completion:  
NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RES. ☐ OTHER ☐

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator  
P.O. BOX 730, HOBBS, NM 88240

4. Well Location  
Unit Letter P : 660 Feet From The SOUTH Line and 990 Feet From The EAST Line  
Section 9 Township 20S Range 37E NMPM LEA COUNTY

10. Date Spudded 7/11/37  
11. Date T.D. Reached 7/17/63  
12. Date Compl. (Ready to Prod.) 3/13/96  
13. Elevations (DF & RKB, RT, GR, etc.) 3544' GL  
14. Elev. Csghead 3544'

15. Total Depth  
16. Plug Back T.D. 5550'  
17. If Mult. Compl. How Many Zones?  
18. Intervals Drilled By  
Rotary Tools  
Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name  
5198'-5206' MONUMENT PADDOCK  
20. Was Directional Survey Made

21. Type Electric and Other Logs Run  
GR-CCL-NGT log from 5550' to 4550'.  
22. Was Well Cored

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
13"	40#	177'	15.5"	150	
7"	22,24#	3697'	8.25"	700	
5.50"	17#	3551- 6608'	6.25"	265	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	5314'	

26. Perforation record (interval, size, and number)  
5198'-5206' w/3 1/8 cgs. gun at 2jsfp w/120 degree phasing. (18 holes)  
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL  
5198'-5206'  
AMOUNT AND KIND MATERIAL USED  
w/1500 gals 15% NEFE HCL w/24 bs

PRODUCTION

Date First Production 3/13/96  
Production Method (Flowing, gas lift, pumping - size and type pump)  
Pumping 2.5 X 1.25 X 16  
Well Status (Prod. or Shut-in)  
pROD.  
Date of Test 3-19-96  
Hours tested 24  
Choke Size OPEN  
Prod'n For Test Period  
Oil - Bbl. 149  
Gas - MCF 1  
Water - Bbl. 2  
Gas - Oil Ratio 6.7  
Flow Tubing Press.  
Casing Pressure  
Calculated 24-Hour Rate  
Oil - Bbl.  
Gas - MCF  
Water - Bbl.  
Oil Gravity - API -(Corr.)  
41.1 @80

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
SOLD  
Test Witnessed By  
TVS

30. List Attachment

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.  
SIGNATURE Paul R. Wilcox TITLE Field Technician DATE 4/10/96  
TYPE OR PRINT NAME Paul R. Wilcox Telephone No. 397-0442